

DISTRIBUTION		
DATE		
FILE		
S.O.S.		
NO OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
LOCATION OFFICE		
OPERATOR		

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

3145/W
3021/W2

RECEIVED
DEC 26 1984
OIL CON. DIV.
DIST. 3

W.B. Martin and Associates
Address 709 N. Butler Farmington N.M. 87401
Person(s) for filing (Check proper box)
- Well ☒ Completion ☐ Change in Ownership ☐
Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐
Other (Please explain):
Range of ownership give name
Address of previous owner:

DESCRIPTION OF WELL AND LEASE
Well Name Martin Whittaker Well No. 59 Pool Name, including Formation S. Lindeth Gallup Dakota Ext. Kind of Lease State, Federal, or Fee Lease No. 42
Location Jicarilla
Well Letter D : 840 Feet From The North Line and 820 Feet From The West
Line of Section 20 Township 24N Range 4W NMPN Rio Arriba County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Giant Refining Co Address (Give address to which approved copy of this form is to be sent)
P.O. Box 256 Farmington NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent):
Well produces oil or liquids, location of tanks: Unit D Sec. 20 Twp. 24N Rge. 4W Is gas actually connected? No Waiting on Contract
If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Resv. ☐ Casing Resv. ☐
Spudded 10/26/84 Date Compl. Ready to Prod. 12/14/84 Total Depth 7130' P.B.T.D. 7130'
Formation (DF, RKB, RT, GR, etc.) 6727 GR Name of Producing Formation GALLUP-DAKOTA Top Oil/Gas Pay Gallup 5860 Tubing Depth 6898
Casing Gallup 5860-6811 Dakota A 6872-6902 Depth Casing Shoe 7130'

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE 12 1/4 CASING & TUBING SIZE 9 5/8 DEPTH SET 280' SACKS CEMENT 206.50 #3
8 3/4 to 4631 5 1/2 7130 2044 #3
7 7/8 to 7130 2 3/8 6898

DATA AND REQUEST FOR ALLOWABLE WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed (up allowable for this depth or be for full 24 hours)
Test New Oil Run To Tanks 12/19/84 Date of Test 12/19/84 Producing Method (Flow, pump, gas lift, etc.) Swabbing
of Test 12-19-84 Tubing Pressure 120 Casing Pressure 120 Choke Size 2"
Prod. During Test 180 bbls Oil - Bbls. 60 Water - Bbls. 120 Gas - MCF 50

WELL
Prod. Test - MCF/D 120 Length of Test 60 Bbls. Condensate/MCF 120 Gravity of Condensate 50
Method (pilot, back pr.) 120 Tubing Pressure (Shut-In) 120 Casing Pressure (Shut-In) 120 Choke Size 50

CERTIFICATE OF COMPLIANCE
I certify that the rules and regulations of the Oil Conservation have been complied with and that the information given is true and complete to the best of my knowledge and belief.
W.B. Martin Jr (Signature)
Operator (Title)
12/26/84 (Date)
OIL CONSERVATION DIVISION
DEC 26 1984
APPROVED
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.