

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

DEC 13 1984

2. NAME OF OPERATOR
M. R. Schalk

OIL CON. DIV.
DIST. 3

3. ADDRESS OF OPERATOR
P. O. Box 26687, Albuquerque, N. M. 87125

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: SW/4 NE/4 Section 8

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: 2160' FNL & 1900' FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Set Production Casing

5. LEASE
SF080565-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Schalk - Ojito

9. WELL NO.

1

10. FIELD OR WILDCAT NAME
Ojito Gallup-Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 8, T-25N, R-3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

None

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7128' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-05-84 Ran 195 joints 4-1/2" 11.60# casing. Total length: 8172'. Set at 8149' KB, Stage Tool at 3844' and 5202'.

1st Stage: Cement with 495 sacks Class H 65/35 poz with 3% gel, 10% calseal, 10% salt, 12-1/2# gilsonite per sack. Total 881 cubic feet of slurry. Plug down at 7:30pm, 12-05-84.

2nd Stage: Cement with 460 sacks Class H 65/35 poz with 3% gel, 10% calseal, 10% salt, 12-1/2# gilsonite per sack. Total 819 cubic feet of slurry. Tailed in with 50 sacks Class B with 2% ca. cl. - Total 59 cubic feet of slurry. Plug down at 11:00pm, 12-05-84.

3rd Stage: Cement with 750 sacks Class H, 6-1/2# of gilsonite, 1/4# flocele per sack and 2% ca. cl. Total 1290 cubic feet of slurry. Tailed in with 50 sacks Class B, 2% ca. cl., 59 cubic feet of slurry.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

---CONTINUED ON REVERSE---

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

AGENT

DATE

12/16/84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

DEC 11 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

5000

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1978 O - 214-148

Continued from front:

Did not circulate cement to surface and will run a temperature survey at 3:00pm, 12-06-84.