

DISTRIBUTION			
FEE			
TITLE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

FILED
JUL 26 1985
OIL CON. DIV.
DIST. 3

I. Operator
M. R. Schalk

Address
P.O. Box 25825, Albuquerque, New Mexico 87125

Reason(s) for filing (Check proper box)
New Well ☒ Recompletion ☐ Change in Ownership ☐

Change in Transporter of:
Oil ☐ Dry Gas ☐ Gashead Gas ☐ Condensate ☐

Offer (Please explain)
To designate gas transporter

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Schalk Ojito	Well No. Pool Name, Including Formation 1 Ojito Gallup-Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. SF080565A
Location Unit Letter G ; 2160 Feet From The North Line and 1900 Feet From The East Line of Section 8 Township 25N Range 3W NMFM, Rio Arriba County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, TX 77001
Name of Authorized Transporter of Gashead Gas ☒ or Dry Gas ☐ El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX. 79978
If well produces oil or liquids, give location of tanks. Unit G Sec. 8 Twp. 25N Rge. 3W	Is gas actually connected? When NO Approx. 7-26-85

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res't. ☐	Diff. Res't. ☐
Date Spudded 11-17-84	Date Compl. Ready to Prod. 1-1185		Total Depth 8150		P.B.T.D. 8084			
Elevations (DF, RKB, RT, GR, etc.) 7140 RKB	Name of Producing Formation Gallup-Dakota		Top Oil/Gas Pay 7017		Tubing Depth 8014			
Perforations 7017 - 8014					Depth Casing Shoe 8149			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4	CASING & TUBING SIZE 9-5/8 36.00#		DEPTH SET 328		SACKS CEMENT 295 Cu Ft			
7-7/8	4-1/2 11.60#		8150		3108 Cu Ft (3 Stage)			
	2-3/8 EUF 4.70#		8014					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

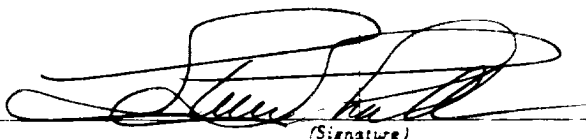
Date First New Oil Run To Tanks 01-11-85	Date of Test 01-14-85	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 50	Casing Pressure 310	Choke Size 1"
Actual Prod. During Test 106 bbls	Oil-Bbls. 87 bbls	Water-Bbls. 19 bbls	Gas-MCF 164

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

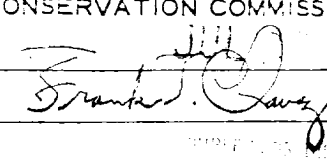
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Steve Schalk, Agent
(Title)

7-24-85
(Date)

OIL CONSERVATION COMMISSION

APPROVED  1985
BY
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple