1 orm 3160-3 (November 1983)

DR SU

SIZE OF HOLE

12 1/4"

SUBMIT IN TRIPLICATE.

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(Other instructions on

Form approved. Budget Bureau No. 1004-0136

(formerly 9-331C)		ED SINIES		icverse si	ue)	Expires August 31, 1985		
	DEPARTMENT	OF THE INTE	RIOR			5. LEASE DESIGNATION AND SERIAL NO.		
	BUREAU OF	LAND MANAGEME	SF-079602					
APPLICATION	Y FOR PERMIT T	O DRILL DEEP	EN. OR	PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK		0 =, =	-, , <u> </u>			_		
	ILL X	DEEPEN 🗌	PL	UG BAC	K 🗆	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL	-					_		
OIL X G	AS OTHER		INGLE XX	MULTIPI Zone	TE	S. FARM OR LEASE NAME		
2. NAME OF OPERATOR						L.L. McConnell		
Getty Oil Cor	npany					9. WELL NO.		
3. ADDRESS OF OPERATOR	.,					#14		
P.O. Box 3360, Casper, WY 82602-3360 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1500' FNL & 950' FWL (SW/NW) of Sed. 31						10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R	eport location clearly and	in accordance with any	state requirem	ents.*)		Lindrith Gallup-Dakota		
At surface 1500.	FNL & 950' FWL	(SW/NW) of Sec	31	4 L		11. SEC., T., R., M., OR BLK. West		
At proposed prod. zone						AND SURVEY OR AREA		
proposed prod. non	same		55-10	2.10		E, Section 31-T25N-R3W		
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST OFFIC	F*-, c :	السدايد واصيدي	1.50× 2	12. COUNTY OR PARISH 13. STATE		
Approximately	y 11 miles North	west of Lindra	h. New N	lex i co	g. c	Rio Arriba New Mexico		
15. DISTANCE FROM PROPO	SED*		O. OF ACRES I		17. NO. 0			
LOCATION TO NEAREST PROPERTY OR LEASE I	INE. FT. 930				TO TE	IIS WELL (SO.)		
(Also to nearest drig			L935 ROPOSED DEPTE			cres; NW/4 of Sec. 31		
TO NEAREST WELL, DRILLING, COMPLETED,				ſ	20. ROTAL	RY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT. 2105' 8230'						Rotary		
rilling operations was	ethen Office of Affice etc.)					22. APPROX. DATE WORK WILL START*		
IBJECT TO COMPLIANCE WITH ATTACHED 7359' Ungraded GR						October 5, 1984		
ENERAL REQUIREMENT	S'' P	ROPOSED CASING AND	CEMENTIN	G PROGRA	M Th	is action is subject to administration		

7 7/8" 5 1/2" 15.5, & 174 8230' *1778 cu ft 2 stage cementing to surface Attachment "A" states drilling tools/equipment to be used, the casing and cement pro-

gram, and the anticipated length of drilling activity. Also attached is the Drilling

SETTING DEPTH

3001

*Cement volumes will depend on volume calculated from hole caliper.

WEIGHT PER FOOT

24#

HAUTED STATES

Gas is not dedicated.

SIZE OF CASING

8 5/8"

Program and the Thirteen Point Surface Use Program.

appeal pursuant op 30 CER 290.

248 cu ft to cement to surface

OIL CON. DIV

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24

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SIGNED WILL DO	Area Superintendent	ARAGENER		
		The state of the s		
(This space for Federal or State office use)		AS AMENDED		
PERMIT NO.	APPROVAL DATE			
12220000	_	OCT 1 2 1984		
APPROVED BY	TITLE	190/11		
CONDITIONS OF AFFROVAL, IF ANT.		John Kills		
15		FALAREA MANAGER		
d7 NSL1898		FARMINGTON RESOURCE AREA		
N 30 *c-	Instructions On Reverse Side	THE SOURCE AREA		
366	e instructions on keverse dide	1		

STATE OF NEW MEXICO ERGY MO MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2048

SANTA FE, NEW MEXICO 87501

for= C-107 kerised 10-1-

· ·		All distances must be	from the cuter leaded	ilea of the Beetles	٠.						
Operator			Legae			Well No.					
GETTY OIL COMPANY			L.L. McCONNELL			14					
Unit Letter	Section	Township	Range	County		1					
Ε	31	25N	JW.	Rio A	rriba						
Actual Footage Loc	ation of Wells		· · · · · · · · · · · · · · · · · · ·								
1500	feet from the	lorth line on	a 950	feet from the	West	line					
Ground Level Elev:	Producing Fo	rmation	P∞I		Dedic	ated Acreage: 58.56					
7359	Gal]	up-Dakota	Lindrith G.	allup-Dakota	West	NW/4: 160 Acres					
1. Outline th											
	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more th interest an	an one lease is id royalty).	dedicated to the w	ell, outline each an	d identify the o	wnership there	of (both as to working					
3. If more that dated by c	ommunitization,	different ownership i unitization, force-po	s dedicated to the voling.etc?	well, have the in	nterests of all	owners been consoli-					
Yes	No If a	inswer is "yes," type	of consolidation _	•							
If answer	is "no" liet the	owners and tract de	acrinticas which t	wa and 11 1		/77					
this form i	necessary.)	Owners and maci de	scriptions which ha	ve actually bee	n consolidated.	(Use reverse side of					
		and to the mall mast	all intereses 1		1.0						
forced-nool	ing or otherwise) or until a non-sta-1	an interests have b	een consolidate	ed (by communi	tization, unitization,					
sion.	g, or otherwise	, or affer a non-stand	aid unit, eliminatin	g such interests	, has been app	roved by the Commis-					
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950'					yw /	tr					
	-	5	1		Position						
`	YCI	5			Area Sup	erintendent					
	² / ₂ /2				Company						
	i				Getty Oi	1 Company					
<u> </u>	! Se	c. =	İ		Date						
L			! !		9-7	-84					
	i			1 1							
	i	77 3.4	ECFIVE		I hereby certif	fy that the well location					
	!	[31	Anne Control		shown on this p	lat was plotted from field					
			50811951		notes of actua	surveys mode by me or					
	1				under my super	vision, and that the same					
-	!	gg 181	နုပ္ခဲ့တွင္ မခံျပန္နိုင္း (Proc.		is true and co	errect to the best of my					
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		<u> </u>	DIST, P		Fred 3. K	アイン人					
• . • .	, c			1 1903	Certificate No.2)	error.					
	Sc	:ale: 1"=1000'		- 1	3950						

