

3 NMOCD 1 DE 1 Amoco 1 File

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE		
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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Jerome P. McHugh	8. Farm or Lease Name Greener Grass
3. Address of Operator P O Box 809, Farmington, NM 87499	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> , <u>1850</u> FEET FROM THE <u>South</u> LINE AND <u>1850</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>24 N</u> RANGE <u>2W</u> NMPM.	10. Field and Pool, or Wildcat Gavilan Mancos/Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 7255' GL; 7267' KB	12. County Rio Arriba

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to change drilling program as follows: Plan to drill with spud mud to set surface casing at 200'. Will then drill with water-mud-gel mixture to test the Dakota and Mancos formations sufficiently. Plan to run IES, CDL, and CNL logs. If well appears productive, will run 5½" casing, cemented in 2 stages with stage tool above the Mancos at about 5800' - 1st stage cement of 625 cu. ft. of 50/50 poz and class "B" with 2nd stage of 1000 gal. Super Flush, 100 sx 50/50 poz mix (13.5#/gal.) cap, 600 sx class "B" Foam Cement (9.0#/gal.) and 150 sx class "B" cement (15.6#/gal.) (1531 cu.ft.).

Will selectively perforate, frac and complete well using 2-7/8" O.D. tubing.

JUL 09 1985

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James S. Hazen James S. HazenTITLE Field Supt.DATE 7/8/85

Original Signed by FRANK T. CHAVEZ

APPROVED BY \_\_\_\_\_

TITLE SUPERVISOR DISTRICT #3DATE JUL - 9 1985

CONDITIONS OF APPROVAL, IF ANY: