

3 NMOCD 1 DE 1 Amoco 1 File

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Jerome P. McHugh 3. Address of Operator P O Box 809, Farmington, NM 87499 4. Location of Well UNIT LETTER <u>J</u> , <u>1850</u> FEET FROM THE <u>South</u> LINE AND <u>1850</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>24 N</u> RANGE <u>2W</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Greener Grass 9. Well No. 1 10. Field and Pool, or Wildcat Gavilan Mancos/Dakota 12. County Rio Arriba
15. Elevation (Show whether DF, RT, GR, etc.) 7255' GL; 7267' KB	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached for details of 5½" casing and cement.

Note: Cement job witnessed by Ernie Busch of NMOCD.

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JUL 29 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James S. Hazen TITLE Field Supt. DATE 7-26-85

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 29 1985

CONDITIONS OF APPROVAL, IF ANY:

CBL required

GREENER GRASS #1  
NWSE Sec 10-24N-2W  
Rio Arriba Co., New Mexico  
Operator: JEROME P. McHUGH

7/19/85 Ran 5½" csg as follows:

Guide Shoe	2.00'
17# Shoe Jt	43.00'
Float Collar	2.00'
42 Jts 17# Csg	1806.92'
15 Jts 15.5# Csg	590.00'
DV Tool	3.00'
142 Jts 15.5# Csg	5611.11'
1 Jt 17.0# Csg	17.00'
Total Csg and Tools	8075.03'

Set at 8084' KB, DV Tool @ 5638' KB

Cemented csg as follows:

1st Stage - 567 sks 50/50 'B' Pozmix w/ 2% Gel, 10% Salt, ¼#/sk flocele and 6/10% Halad 9  
Plug down @ 2:45 PM 7/18/85

Opened DV tool and circulated cement to surface after 1 hr. Shut down circulating and set slips. Resumed circulating for 1 hr.

2nd Stage - 1000 sks "neat" foam cement capped with 100 sks 'B' w/ 2% CaCl<sub>2</sub> and ¼#/sk flocele.  
Plug down @ 8:30 PM 7/18/85.

Bradenhead valve failed during rig down of Halliburton & unloaded cement until valve could be replaced. Cement loss volume unknown. Shut-in @ 10:00 PM to W.O.C.

7/20/85 6 Hrs Releasing Press; 3 Hrs Kill Well w/ KCL; 3½ Hrs Clean Cement out of BOP and set wellhead; 10 Hrs Drywatch; 1½ Hrs Rigging Down. Released rig @ 6:30 PM 7/19/85.

7/21/85 Waiting on Completion Rig

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