

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
2. NAME OF OPERATOR Mobil Producing Tx & N.M. Inc.
3. ADDRESS OF OPERATOR Nine Greenway Plaza, Suite 2700, Houston, Tx. 77040
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 390' FSL and 990 FWL
At top prod. interval reported below same as surface
At total depth same as surface14. PERMIT NO. MINGTON DIST. 3
BUREAU OF LAND MANAGEMENT
DECEMBER AREA

15. DATE SPUDDED 12-26-84 16. DATE T.D. REACHED 01-10-85 17. DATE COMPL. (Ready to prod.) 01-31-85 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6902 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7800' 21. PLUG, BACK T.D., MD & TVD 7730' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN pf. Dakota 7312-7513 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD 30. TUBING RECORD (351CF) CI. B

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION -SEE REVERSE-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy Lewis TITLE Authorized Agent DATE FEB 20 1985

(See Instructions and Spaces for Additional Data on Reverse Side) OPERATOR

5. LEASE DESIGNATION AND SERIAL NO. Santa Fe - 078912

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Lindrith B. Unit

8. FARM OR LEASE NAME SF - 078912

9. WELL NO. 27

10. FIELD AND POOL OR WILDCAT C. Dakota Associates

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 10 T24N, R3W

12. COUNTY OR PARISH Rio Arriba 13. STATE NM

14. PERMIT NO. MINGTON DIST. 3

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SIGNED Nancy Lewis TITLE Authorized Agent DATE FEB 20 1985

(See Instructions and Spaces for Additional Data on Reverse Side) OPERATOR

FARMINGTON RESOURCE AREA
BY Smm

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 28, below regarding separate reports for separate completions. If not filed prior to the time this summary is received in submittal, it will be filed as a separate report.

and/or State mine. See instructions on items 22 and 28, and 86, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, pressure tests, and directional surveys, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

[illegible]

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

#	SWF	gal	crosslinked	gelled
#32	7312-7513	SWF w/70,000 gal	GWX-7 30#	
		+ 147,000#	20/40 sd	

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Lewis Shale	4747	4747	
Mesa Verde	5383	5383	
Mancos Group	5383	6348	
/Shale			
Gallup Sands	6348	6565	
Mancos Shale	6565	7222	
Greenhorne			
Limestone	7222	7286	
Gráneros Shale	7286	7310	
Dakota Form	7310	7562	
Burro Canyon	7562	7691	
Morrison Form	7691	7800	