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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Note Correction

I. OPERATOR
Operator: Mobil Producing TX. & N.M. Inc.
Address: Nine Greenway Plaza, Suite 2700, Houston, Texas 77046
Reason(s) for filing (Check proper box):
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐ Other (Please explain):
FEB 13 1985
OIL CON. DIV.
DIST. 3

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Lindrith "B" Unit	Well No.: 27	Pool Name, including Formation: Chacon-Dakota-Associated	Kind of Lease: State, Federal or Fee: Federal	Lease No.:
Location: Unit Letter: X M; 390 Feet From The South Line and 990 Feet From The West Line of Section: 10 Township: 24N Range: 3W N.M. Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent):	
The Permian Corporation	P.O. Box 1183, Houston, Tx. 77001	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent):	
	Waiting on Gas Contract	
If well produces oil or liquids, give location of tanks.	Unit: 11 Sec: 11 Twp: 24N Rge: 3W	Is gas actually connected? When:

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>
Date Spudded: 12-26-84	Date Compl. Ready to Prod.: 01-31-85
Elevations (DF, RKB, RT, GR, etc.): 6902 KB	Name of Producing Formation: Dakota
Perforations: 7312-22, 7409-14, 7486-7513'	Total Depth: 7800'
	Top Oil/Gas Pay: 7312'
	Tubing Depth: 7500'
	Depth Casing Shoe:
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
17-1/2"	13-3/8"
12-1/4"	8-5/8"
7-7/8"	4-1/2"
DEPTH SET	SACKS CEMENT
420'	500/ X Class B
3300'	1000/ X Pace Setter lite
	150/ X Class B
779-7 7813'	1230/ X Pace Setter lite
	1300/ X Class B

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 01-24-85	Date of Test: 02-06-85	Producing Method (Flow, pump, gas lift, etc.): Flow	
Length of Test: 24 hrs.	Tubing Pressure: 550	Casing Pressure: 1100	Choke Size: 16/64"
Actual Prod. During Test: 1205	Oil-Bbls.: 137	Water-Bbls.: 20	Gas-MCF: 307

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Nancy Lewis
(Signature)
Authorized Agent
(Title)
02/07/85
(Date)

OIL CONSERVATION COMMISSION

APPROVED: MAR 08 1985

BY: *[Signature]*
SUPERVISOR DISTRICT # 7

TITLE:

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowance on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

OIL CON. DIV.
DIST. 3

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

3046 10
4-3-85

I. Operator
Mobil Producing TX. & N.M. Inc.
Address
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain):
FEB 13 1985

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lindrieth "B" Unit	Well No. 27	Pool Name, Including Formation Lindrieth Dakota Associated	Kind of Lease State, Federal or Fee Federal	Lease No.
Location Unit Letter: 390 Feet From The South Line and 990 Feet From The West Line of Section 10 Township 24N Range 3W, N14PM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Tx. 77001				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Waiting on Gas Contract				
If well produces oil or liquids, give location of tanks.	Unit 17	Sec. 16	Twp. 24	Rge. 3	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 12-26-84	Date Compl. Ready to Prod. 01-31-85	Total Depth 7800'	P.B.T.D. 7730'					
Elevations (DF, RKB, RT, GR, etc.) 6902 KB	Name of Producing Formation Dakota	Top Oil/Gas Pay 7312	Tubing Depth 7500					
Perforations 7312-22, 7409-14, 7486-7513'			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	420	500/ X Class B					
12-1/4"	8-5/8"	3300'	1000/ X Pace Setter lite					
			150/X Class B					
7-7/8	4-1/2"	7794 7813'	1330/X Pace Setter lite					
			+300/X class B					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 01-24-85	Date of Test 02-06-85	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 550	Casing Pressure 1100	Choke Size 16/64"
Actual Prod. During Test 1205	Oil-Bbls. 137	Water-Bbls. 20	Gas-MCF 307

GAS WELL

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Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Nancy Lewis
(Signature)

Authorized Agent
(Title)

02/07/85

(Date)

3-5-85 OIL CONSERVATION COMMISSION
MAR 08 1985

APPROVED _____, 19____
BY _____ Original Signed by FRANK T. CHAVEZ
TITLE _____ SUPERVISOR DISTRICT # 3

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