

Fill out only Sections I, II, III, and VI for changes of owner, name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

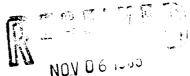
STATE OF NEW MEXICO ENERGY NO MINERALS DEPARTMENT

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U.S.G.A.		1	
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TRAMSPORTER OIL			
	-		
OPERATOR			
PROBATION OF	-		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



AUTHURIZATION TO TRANS	SPURT UIL AND NAT	1,10-	
Meller Oil Company		OIL CON	1. E-14/
Mallon Oil Company		+DIST.	_3
2750 Security Life Building, Denver, Co 8020	12		
lection(s) for filing (Check proper box)		se explain)	
X New Well Change in Transporter of:		•	
Recompletion OII OI	Ory Gas		
Change in Ownership Casingheed Gas	Condensate		
Change of ownership give name d address of previous owner			
DESCRIPTION OF WELL AND LEASE			_
well No. Pool Name, including f		Kind of Lease	Lease No.
Johnson Federal 12-5 Undesignated	Gallup	State, Federal or Fee Federal	NM 43752
Unit Letter E : 1650 Feet From The NorthLis	ne and 960	Feet From The West	
Line of Section 12 Township 25 North Range	2 West , NMP	M. Rio Arriba	County
L. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL came of Authorized Transporter of OIL AND NATURAL Ciant Refining Company ame of Authorized Transporter of Casinghead Cas or Dry Gas	P.O. Box 256,	to which approved copy of this form is to Farmington, NM 87499 to which approved copy of this form is t	
well produces oil or liquids. Ve location of tanks. Unit Sec. Twp. Rgs. E 12 25N 2W	is gas actually connec	ted? When I	
this production is commingled with that from any other lease or pool,	give commingling orde	er number:	
OTE: Complete Parts IV and V on reverse side if necessary. CERTIFICATE OF COMPLIANCE Except certify that the rules and regulations of the Oil Conservation Division have	OIL C	CONSERVATION DIVISION	6 1985
n complied with and that the information given is true and complete to the best of knowledge and belief.	BY	Original Signed by FRANK	T. CHAVEZ
1/- 1/ 2001	TITLE	SUPERVISOR DI	STRICT # 5
(Signature) Agent	If this is a req well, this form mus tests taken on the	n be filed in compliance with RULE quest for allowable for a newly drille it be accompanied by a tabulation of well in accordance with RULE 111. I this form must be filled out complete	d or deepened the deviation
(Tuja)	able on new and re	completed wells.	

completed wells.



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IV. COMPLETION DATA

Designate Type of Comple	tion - (X)	Ott Mett	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resty.	Diff. Ree'v
Deta Spudded		XX	٠	XX			 	<u> </u>	
-	Deta Comp	d. Ready to P	rod.	Total Dept	h		P.B.T.D.		
8-22-85	_			1 8	3150'		İ	8140'	
Elevetions (DF, RKB, RT, GR, etc. 7418' GL	I	Name of Producing Formation Top Oll/Gas Pey Gallup 6777'			Tubing Depth 7653'				
Performance 6777, 6787, 6873, 6883, 6894, 6908							Depth Castr	8149'	
(cont. on bottom)			CASING, ANI				<u> </u>		
HOLE SIZE	CASI	NG & TUBI			DEPTH SE		SA	CKS CEMEN	IT.
12½"		9-5/8"	· · · · · · · · ·	2491	140 sx	c Class I	3 v₁/2% Ca		· · · · · · · · · · · · · · · · · · ·
7-7/8"		5-1/2"		81491			0-50 poz		: 2nd:
							/2% D-79		
		(cc	ont. on bo	ttom)			Brd: 225		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after resovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tonks	Date of Teet	Producing Method (Flow, pump, gas lift, etc.)		
10-24-85	10-24-85	Swabbing		
Longth of Test	Tubing Pressure	Costng Pressure	Choke Size	
6½ hours		200		
Actual Pred. During Test	OII-Bhis.	· Water - Bhis.	Ges-MCF	
	5.2	47.3 frac water		

GAS WELL

Actual Prod. Test-MCF/D	Length of Teet	Bhis. Condensate/MACF	Gravity of Condensate
Teeting Method (pilot, back pr.)	Tubing Pressure (Shet-in)	Coming Pressure (Shut-im)	Choke Size

6997, 7001, 7005, 7017, 7026, 7032, 7036, 7049, 7056, 7063, 7068, 7079, 7096, 7112, 7129, 7142, 7160, 7166, 7117, 7182, 7188, 7212, 7220, 7225, 7235, 7241, 7257, 7267, 7286, 7295, 7308, 7324, 7345, 7387, 7400, 7407, 7474, 7495, 7518, 7534, 7568, 7579, 7592

Cement:

D-79 tailed by 125 sx 50-50 poz w/2%

gel.

Tubing:

2-7/8" tubing

set @ 7653'