

5 NMOCD 1 DE 1 File 1 NWPL, SLC

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

RECEIVED

FORM C-105
Revised 10-1-78

1a. TYPE OF WELL		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
2. Name of Operator JEROME P. McHUGH		8. Farm or Lease Name Dr. Daddy-0	
3. Address of Operator P O Box 809, Farmington, NM 87499		9. Well No. 1	
4. Location of Well UNIT LETTER C LOCATED 910 FEET FROM THE North LINE AND 1850 FEET FROM THE West LINE OF SEC. 33 TWP. 25N RGE. 2W NMPM		10. Field and Pool, or Willcat Gavilan Mancos	
15. Date Spudded 12-28-84		16. Date T.D. Reached 1-14-85	
17. Date Compl. (Ready to Prod.) 2-13-85*		18. Elevations (DF, RKB, RT, GR, etc.) 7233' GL; 7245' RKB	
19. Elev. Casinghead 7233'			
20. Total Depth 8180'		21. Plug Back T.D. 8055'	
22. If Multiple Compl., How Many NA		23. Intervals Drilled By Rotary Tools TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name 6747-7409, Mancos		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run IES, GR-CCL		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	36	229' RKB	12-1/4"
5-1/2"	17 & 15.5	8180' RKB	8-1/2"
		(See reverse for detail)	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-7/8"	7025' RKB		
31. Perforation Record (Interval, size and number/Total of 54 0.34") 6747, 64, 76, 81, 88, 90; 6801, 04, 06, 08, 10, 25, 27, 29, 40, 53, 57, 65, 69, 72, 80, 92; 6903, 15, 37, 40, 48, 57, 63, 65, 67, 75, 79, 87, 93, 96, 99; 7006, 11, 17; 7220, 48, 51; 7309, 11, 16, 33, 45, 55, 78, 89, 92; 7401, 09			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
6747-7409		61,200# 20/40 sand, 55,823 gal.	
		30# gel + additives	
33. PRODUCTION			
Date First Production 2-13-85*	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI
Date of Test 5-16-85	Hours Tested 3	Choke Size 2"	Prod'n. For Test Period Oil - Bbl. 54 Gas - MCF 25 Water - Bbl. 1/2 Gas - Oil Ratio 463
Flow Tubing Press. 48 psig	Casing Pressure 640 psig	Calculated 24-Hour Rate 432	Oil - Bbl. 200 Gas - MCF 4 Water - Bbl. Oil Gravity - API (Corr.) +44°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented during test; to be sold.			Test Witnessed By
35. List of Attachments *1st new oil swabbed to tank during completion operation.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>James Hazen</u>		TITLE <u>Field Supt.</u>	
		DATE <u>5-28-85</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 3070	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland 3265/3314	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3406	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ *5075	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5194	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5560	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 5825	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ **	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 7695	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 7740	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. *Lewis 3475
T. Tubb _____	T. Granite _____	T. Todilto _____	T. **Niobrara 6756
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. Greenhorn 7620
T. Abo _____	T. Bone Springs _____	T. Wingare _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			<u>ITEM #28:</u> Cement for 5½" csg. - <u>1st stage</u> 395 sx 50/50 B-Poz w/ 2% gel, 6½# Gilsonite & 1# Flocele/sk (553 cf); <u>2nd stage</u> 190 sx 65/35 B-Poz w/ 12% gel & 1# Flocele/sk & 240 sx 50/50 B-Poz w/ 2% gel, 6½# Gilsonite & 1# Flocele/sk (756 cf); <u>3rd stage</u> 425 sx 65/35 B-Poz w/ 12% gel & 1# Flocele/sk & 75 sx 50/50 B-Poz w/ 2% gel, 6½# Gilsonite & 1# Flocele/sk (1044 cf). <u>Total of 2353 cf slurry</u>				