

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM-01137

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Fred Phillips "F"

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Ojito GP-DK

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NE/SE Sec10, T25N, R3W

12. COUNTY OR PARISH 13. STATE
Rio Arriba NM

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
at surface

1650' FSL x 790' FEL

RECEIVED

APR 16 1985

BUREAU OF LAND MANAGEMENT

14. PERMIT NO.

15. ELEVATIONS (Show whether on top of or below source area)

7249' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRAC TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRAC TREATMENT

SHOOTING OR ACIDIZING

(Other) completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Moved in and rigged up service unit on 1/28/85. Total depth of the well is 8290' and plugback depth is 8246'. Perforated the following intervals: 8068'-8080', 8110'-8134, 4 JSPF .47" for a total of 144 holes. Frac Dakota interval 8068'- 8134' with 50,000 gal 30# gelled water and 58,000 # 20-40 sand. Perforated interval 7248-7428', 1 jspf, .47" for a total of 180 holes. Fraced lower Gallup interval 7248'-7428' with 114,000 gal of 30# gelled water and 124,000 #20-40 sand. Perforated interval 7078'-7160', 2 jspf, .45" for a total of 164 holes. Fraced upper Gallup interval 7078'-7160' with 52,000 gal of 30# gelled water and 62,000 #20-40 sand. Perforated interval 5872'-5944', 4 jspf, .40" for a total of 288 holes. Frac Mesaverde interval with 30,000 gal, 20# gel and 40,000 #, 20-40 sand. Landed 2-3/8" at 8146' tripped in with 2-1/2 x 1 1/2 x 20' pump and rods and released the rig on 3/19/85.

Tubing

18. I hereby certify that the foregoing is true and correct

SIGNED

B. D. Shaw

TITLE Adm. Supervisor

DATE

4/15/85

(This space for Federal or State office use)

APPROVED BY

COMMENTS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

NMOCC