

INSTRUCTIONS	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.A.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

 Form C-104
 Revised 10-01-78
 Format 06-01-83
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 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	
Amoco Production Co.	
Address	
501 Airport Drive, Farmington, N M 87401	
Reason(s) for filing (Check proper box)	
☒ New Well ☐ Recompletion ☐ Change in Ownership	Change in Transporter of: ☐ Oil ☐ Gas ☐ Condensate
Other (Please explain)	

 If change of ownership give name
 and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Fred Phillips F.	1A	Ojito Gallup-Dakota	State, Federal or Foreign	NM 01137
Location				
Unit Letter	I	1650 Feet From The	south	Line and
		790		Feet From The
			east	
Line of Section	10	Township	25N	Range
			3W	
			NMPM	Rio Arriba
County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	P.O. Box 1702 Farmington, NM 87499
Name of Authorized Transporter of Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	P.O. Box 90 Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit
	I
	10
	25N
	3W
Is gas actually connected?	no

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

BD Shaw

(Signature)

Adm. Supervisor

(Title)

4/19/85

(Date)

OIL CONSERVATION DIVISION

JUN 21 1985

APPROVED

BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Other
	X		X					
Date Drilled 12/12/84	Date Compl. Ready to Prod. 3/27/85	Total Depth 8290'	P.B.T.D. 8246'					
Wellbore (D.E., RKB, RT, CR, etc.) 7249' GR	Name of Producing Formation Gallup-Dakota	Top Oil/Gas Pay 7248'	Tubing Depth 8146'					
Casing Shoe 7078'-7160', 7248'-7428', 8068'-8080', 8110'-8134'				Depth Casing Shoe 8290'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36#, K55	353'	295 cu. ft.
8-3/4"	5-1/2", 17#, K55	8289'	4072 cu. ft.
	2 3/8"	8146'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load cell and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3/27/85	Date of Test 3/30/85	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure 300 psig	Casing Pressure 300 psig	Choke Size 14/64
Actual Prod. During Test	Oil - Bbls. 46	Water - Bbls. 57	Gas - MCF 304

Oil Well		Gas Well	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Producing Method (pilot, back pr.)	Tubing Pressure (Shot-1a)	Casing Pressure (Shot-1a)	Choke Size