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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

TRICT III U Rio Brazza Rd., Aziec, NM 87410	REQUEST FO	R ALLOWAE	BLE AND AUT AND NATUR	HORIZ	ATION S					
eraha	IO THAI	NOT ONT OIL	-/110 11/11/01		wen Ar	Well API No.				
MOCO PRODUCTION COMP.	ANY				3003	9236160	0			
iress .o. BOX 800, DENVER,	COLORADO 8020	1								
ison(s) for Filing (Check proper box)		T	Other (P	lease explai	n)					
w Well		Transporter of: Dry Gas								
completion	Casinghead Gas									
ange in Operator []	Castiglicad Oas []	Tollow III								
address of previous operator										
DESCRIPTION OF WELL	, AND LEASE Well No.	Pool Name, Includ	ding Formation		Kind of	Lease	Lease No.			
FRED PHILLIPS #F	<u>1A</u>	BLANCO ME	SAVERDE (PF				FEL			
Unit Letter	:1650	Feet From The _	FSL Line an	4	1.00	From The	F C.L.	Line		
Section 10 Towns	hip 25N	Range 3W	, NMP	<u> </u>	RIO	ARRIBA	Cour	nty		
L DESIGNATION OF TRA	NSPORTER OF O	IL AND NATI	URAL GAS	liress to wi	urh approved	copy of this fo	urm is to be sent)			
ame of Authorized Transporter of Oil	or Conde	nsate X								
GARY WILLIAMS ENERGY	CORPORATION -	or Dry Gas X	P.O. BOX	Liress 10 w	SLOUPIFIE hich approved	copy of this fo	orm is to be sent)			
anie of Authorized Transporter of Cas		Or Day and CAL	P.O. BOX		EL PASO	_ TX7				
EL PASO NATURAL GAS - well produces oil or liquids, ve location of tanks.	Unit Sec.	Twp. Rg		onnected?'	When	? 				
this production is commingled with the	at from any other lease of	pool, give commit	ngling order number:							
/. COMPLETION DATA	•				···		Same Res'v Diff	D		
	Oil We	II Gas Well	New Well	Vorkover	Deepen	Plug Back	Same Res'v Diff	NC.		
Designate Type of Completion		!	Total Depth		J	P.B.T.D.	J			
ate Spudded	Date Compl. Ready	io Prod.								
WE OUR DE CHAIL	Name of Producing I	Formation.	Top Oil/Gas Pay	,		Tubing Dep	oth			
levations (DF, RKB, RT, GR, etc.)	Italia of Floridania	. 2,								
erforations						Depth Casi	ng Shoe			
		CARING AN	ID CEMENTIN	RECOI	<u>}D</u>	.!				
<u></u>			ID CEMENTING	EPTH SE			SACKS CEMENT			
HOLE SIZE	CASING	TUBING SIZE		<u> </u>						
. TEST DATA AND REQU	EST FOR ALLOV	VABLE		read ton a	Hamable for th	is depth or be	e for full 24 hours.)			
	er recovery of total volum	ne of load oil and n	Producing Med	ica (Flow,	ρωπρ, gas lýt,	elc.)				
Date First New Oil Run To Tank	Date of Test				(A) E	0 K.	VEM			
Length of Test	Tubing Pressure		Casing Pressur	:	ع زيا	Dog Sil	. A ► []			
Danibar at 14-					-M-	TIGAL MCE	- W			
Actual Prod. During Test	Oil - Dbls.		Water - Bbls.		J	UL"-ME	1990			
					Oll	CON	I. DIV.			
GAS WELL			Bbls. Condens	ile/MMCF	Oil	(hat 10	f Ondensale			
Actual Prod. Test - MCT/D	Length of Test		IIbia. Concess			יטוטו.				
Testing Method (pitot, back pr.)	Tubing Pressure (S	Casing Pressu	Casing Pressure (Shut-in)			/c				
	00.00	4DL LANCE								
VI. OPERATOR CERTI	FICATE OF COM	WIPLIANCE		OL CC	NSERV	/ATION	1 DIVISION			
I hereby certify that the rules and Division have been complied with	and that the information	Biven spove	11							
is true and complete to the best of	my knowledge and belie	ľ.	Date	Approv	ved	<u>JUL</u>	5 1990			
11.1 101	1						Λ .			
LY H. While	t		- ∥ By_		ユ	1.)	d'and			
Signature		nnarvieur				0500400	O DISTRICT	12		
Doug W. Whaley.	<u>Staff Admin. S</u>	Tide	- Title		SU	PEHVISC	R DISTRICT	r J		
June 25, 1990	30	3-830-4280								
. gunc. 41, 1724		Telephone No.	H							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Eill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III				
IUU Rio Braus	Rd., Azicc,	NNI	87410	_

	REQUEST FO	OR ALLOWAB ANSPORT OIL	LE AND A	URAL GA	ATION S				
octalof				Weil API No. 300392361600					
AMOCO PRODUCTION COMPAI	NY								
Address P.O. BOX 800, DENVER,	COLORADO 802	01							
Reason(s) for I thing (Check proper box)	Change is	n Transporter of:	Ойк	t (Please explai	in)				
New Well Recompletion	Oil [.	Dry Gas							
Change in Operator	Casinghead Gas	Condensate X							
f change of operator give name and address of previous operator									
I. DESCRIPTION OF WELL	AND LEASE								
Lease Name FRED PHILLIPS F	Well No. 1A	Pool Name, Includ LINDRITH (ing Formation GALLUP-DA	KOTA, WES	Kind o State, I	(Lease Federal or Fee	Le	ase No.	
Location [1650	_ Feet From The	FSL Line	79	() Fee	ı From The _	FEL	Line	
Section 10 Townshi	25N	Range 3W	, N	ирм,	RIO	ARRIBA		County	
III. DESIGNATION OF TRAN	enanten af	ML AND NATE	IRAL GAS						
Name of Authorized Transporter of Oil	or Cond	ensate X	Address (Giv	e address to wh	uch approved	copy of this for	m us to be se	ni)	
GARY WILLIAMS ENERGY O	ORPORATION		P.O. B	X 159, E	LOOME LE	LD , NM copy of this for	87413 m is w be se	n)	
Name of Authorized Transporter of Casin		or Dry Gas 💢				TX 79		·	
FL PASO NATURAL GAS CC If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rgc		y connected?	When	i			
If this production is commingled with that	from any other lease of	or pool, give comming	ling order num	ber:					
IV. COMPLETION DATA	loit w			Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion			i	İ	İ	ļ		<u> </u>	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations	<u> </u>		- 			Depth Casting	Shoe		
	TUBING	G, CASING AND	CEMENT	NG RECOR	RD				
HOLE SIZE		TUBING SIZE		DEPTH SET		SACKS CEMENT			
	-							. 	
	CONTROL ALLON	VARIE	<u> </u>						
V. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of total volum	me of load oil and mu	is be equal to a	r exceed top all	lomable for th	is depth or be f	or full 24 ho	ws.)	
Date First New Oil Run To Tank	Date of Test		Producing N	fethod (Flow, p	ատր, քու ւկւ,	eic.)			
Length of Test	Tubing Pressure		Casing Pres	sure	(D)	E G'EZ	AE	Ŋ	
Actual Prod. During Test	Oil - libis.		Water - Bbl	•	M	Gas- MCF	990	שש	
CACAUCII							DIV		
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Cond	ensute/MMCF	OI		ondensie		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pre-	Casing Pressure (Shut-in)		Choke Size			
	_1		-1						
VI. OPERATOR CERTIFI Thereby certify that the rules and reg Division have been complied with an	ulations of the Oil Co.	nservation		OIL CO	NSERV	ATION JUI	DIVISI 5 1990	ON	
is true and complete to the best of m	y knowledge and belie	f.	Da	le Approv	ed				
NII.M.				PF	3	ر د بــ	d		
Signature Doug W. Whatey, St	att Admin. S	unarvicor	Ву		-	PERVISOR	R DISTRI	CT /3	
Printed Name		Title	Tit	e					
June 25, 1990	30	3-830-4280 Telephone No.	·						

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