

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF 078913																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Lindrith Unit																			
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME Lindrith Unit																			
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME Lindrith Unit																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1450'S, 1850'E At top prod. interval reported below At total depth		9. WELL NO. 12																			
14. PERMIT NO. JAN 17 1985		10. FIELD AND POOL, OR WILDCAT So. Blanco Pic. Cliffs																			
15. DATE SPUDDED 12-5-84		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22, T-24-N, R-3-W NMPM																			
16. DATE T.D. REACHED 12-9-85		12. COUNTY OR PARISH Rio Arriba NM																			
17. DATE COMPL. (Ready to produce) 1-10-85		13. STATE																			
18. ELEVATION OF WELL (EKB, RT, GR, ETC.)* 7164' GL		14. ELEV. CASINGHEAD 7164'																			
20. TOTAL DEPTH, MD & TVD 3345'		21. PLUG, BACK T.D., MD & TVD 3349'																			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Rotary																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3197'-3253' (Pictured Cliffs)		25. WAS DIRECTIONAL SURVEY MADE no																			
26. TYPE ELECTRIC AND OTHER LOGS RUN Ind.-GR; Comp Dens; Temp. Survey		27. WAS WELL CORED no																			
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8"</td><td>24.0#</td><td>135'</td><td>12 1/4"</td><td>100 cu.ft.</td><td></td></tr><tr><td>4 1/2"</td><td>10.5#</td><td>3345'</td><td>7 7/8"</td><td>289 cu.ft.</td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	24.0#	135'	12 1/4"	100 cu.ft.		4 1/2"	10.5#	3345'	7 7/8"	289 cu.ft.	
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31. PERFORATION RECORD (Interval, size and number) 3197', 3205', 3215', 3224', 3229', 3253' w/1 spz.																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in, to be sold																					
35. LIST OF ATTACHMENTS Temp. Survey, Cementing Report																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <i>Peggy Doak</i>		TITLE Drilling Clerk																			

*(See Instructions and Spaces for Additional Data on Reverse Side)

38.

GEOLOGIC MARKERS

38.