Form 3160-2 (August 1999)

Don Graham

Approved by

Is/ Brian W. Davis

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135

Expires: November 30, 2000

5.	Lease Serial No.	
SF	-078914	

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No Lindrith Unit Phil 7/399	
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator				8. Well Name and No. Lindrith Unit 112		
ENERGEN RESOURCES CORPORATION				9. API Well N	Jo	
3a. Address		3b. Phone No. (include area code)		30-039-23627		
2198 Bloomfield Highway, Farmington				10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey)	= "			South Bla	nco Pictured Cliffs	
1180' FSL, 880' FEL, Sec. 26, T24N,	R3W, N.M.P.M.			11. County o	r Parish, State	
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF	NOTICE, REP			
TYPE OF SUBMISSION	BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER TYPE OF ACTION					
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
Subsequent Report	Alter Casing	Fracture Treat	Reclamatio	n	Well Integrity	
statequal repeti	Casing Repair	New Construction	Recomplet	e	Other	
Final Abandonment Notice	Change Plans	X Plug and Abandon	Temporari	urily Abandon		
	Convert to Inject	on Plug Back	Water Disp	oosal		
13. Describe Proposed or Completed Operation (clearly if the proposal is to deepen directionally or recommendate the Bond under which the work will be perfollowing completion of the involved operations, testing has been completed. Final Abandonment determined that the final site is ready for final inspection. It is intended to plug and abandon.	plete horizontally, give seriormed or provide the If the operation results Notices shall be filed oction.)	subsurface locations and mea Bond No. on file with BLN in a multiple completion or i nly after all requirements, in	asured and true ver L'BIA. Required s recompletion in a cluding reclamation	rtical depths of subsequent reponew interval, a l on, have been c	all pertinent markers and zones rts shall be filed within 30 day Form 3160-4 shall be filed onc	
					OZ SEP 13 AM 10: 38	
14. I hereby certify that the foregoing is true and correct		Title				
Name (Printed/Typed)	•	Thic				

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Date

Office

9/11/02

Production Superintendent

Date

OCT

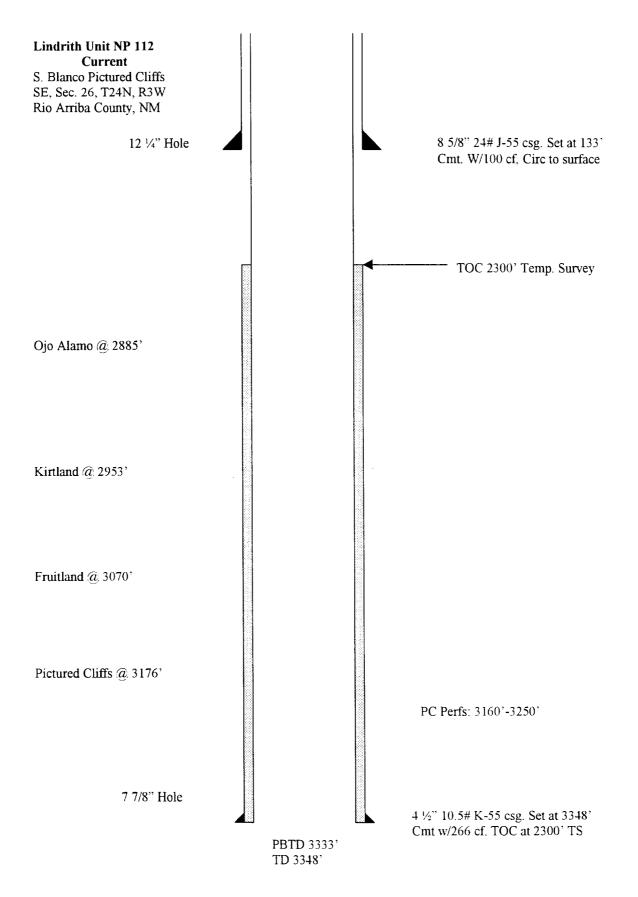
3 2002

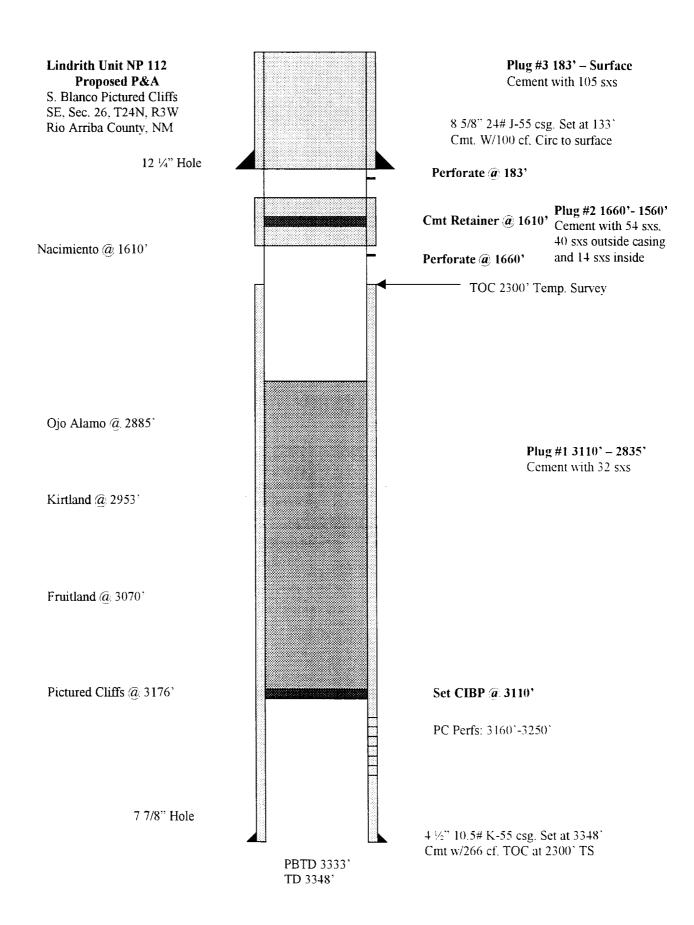
Thiands and Mineral Resources

Lindrith Unit NP #112

South Blanco Pictured Cliffs 1180' FSL & 880' FEL, Section 26, T-24-N, R-3-W Rio Arriba County, New Mexico, API # 30-039-23627

- 1. MIRU. ND wellhead, NU BOP.
- 2. Tally & pick up 1 1/4" IJ tubing.
- 3. Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland, Ojo Alamo tops, 3110'-2835'): Set a 4 ½" CIBP at 3110'. TIH with tubing and tag CIBP. Load casing with water and circulate well clean. Mix 32 sxs cement and spot a balanced plug inside casing above the CIBP to isolate the Pictured Cliffs perforations and to cover through the Ojo Alamo top. TOH with tubing.
- 4. **Plug #2 (Nacimiento top, 1660'-1560'):** Perforate 2 squeeze hole at 1660'. Set 4 ½'' cement retainer at 1610'. Mix 54 sxs cement, squeeze 40 sxs cement outside 4 ½'' casing and leave 14 sxs cement inside casing to cover Nacimiento top. TOH and LD tubing.
- 5. Plug #3 (8 5/8" casing shoe, 183' Surface): Perforate 2 squeeze holes at 183'. Establish circulation out bradenhead. Mix and pump approximately 105 sxs down 4 ½" casing, circulate good cement out bradenhead valve. SI and WOC.
- 6. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move offf location, cut off anchors and restore location.





UNITED STATES DEPARTMENT OF THE INTERIOR

Albuquerque Field Office
435 Montano N.E.
Albuquerque, New Mexico 87107

Company Energen Resources Corporation

Well No. Lindrith Unit No. 112

Location 1180' FSL & 880' FEL Sec. 26, T24N, R3W, NMPM

Lease No. NMSF-078914

Government Contacts:

Bureau of Land Management , Albuquerque Field Office Office 505.761.8700

Manager: Steve Anderson, Assistant Field Manager 505.761.8982

Petroleum Engineer: Brian W. Davis 505.761.8756, Home 505.323-8698,

Pager 505.969.0146, Cell 505.249.7922.

Petroleum Engineering Technician: Al Yepa 505.321.4426 cell and 505.289.3748
BLM Geology / Environmental Contact: Patricia M. Hester 505.761.8786

GENERAL REQUIREMENTS FOR OIL AND GAS OPERATIONS ON FEDERAL AND INDIAN LEASES

- 1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
- 2. Blowout prevention equipment is required.
- 3. The sundry is approved with the following change:

Approved as filed.