

(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	<b>RECEIVED</b> AUG 27 1985 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	5. LEASE DESIGNATION AND SERIAL NO. NM 23032
2. NAME OF OPERATOR JEROME P. McHUGH		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P O Box 809, Farmington, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL - 1850' FEL		8. FARM OR LEASE NAME New Horizon
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7253' GL; 7265' KB	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT *Gavilan Mancos/G-G-G Dakot
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T24N, R2W, NMPM
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) 5 1/2" csg. & cement

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD at 8065'. T.O.O.H. Rigged up and ran logs from 8064' to surface. T.I.H. and circ. for 1-3/4 hrs. T.O.O.H. laying down drill string. Changed pipe rams. Rigged up and ran 1697' of 5 1/2", 17#, K-55 casing & 6391' of 5 1/2", 15.5#, K-55 casing. Landed at 8058' KB with Halliburton DV tools at 5819' and 3401' KB. Rigged up Halliburton and cemented 1st stage with 10 bbl. mud flush followed by 400 sk of 50/50 poz with 2% gel, 6 1/2# gilsonite & 1#/sk flocele (576 cf slurry). Bumped plug at 10:15 PM 8-22-85 at 8023' KB. Float checked good. Opened DV tool at 5819' KB and circulated mud 2 1/2 hrs. Cemented 2nd stage with 10 bbl. mud flush followed by 250 sk 65/35 poz with 12% gel & 1#/sk flocele, tailed by 200 sk 50/50 poz with 2% gel & 1#/sk flocele (943 cf slurry). Bumped plug at 12:45 AM 8-23-85. Float checked good. Opened DV tool at 3401' KB and circulated for 3 1/2 hrs. Cemented 3rd stage with 10 bbl. mud flush followed by 425 sk 65/35 poz with 12% gel & 1#/sk flocele tailed by 75 sk 50/50 poz with 2% gel, 6 1/2# gilsonite, 1#/sk flocele (1222 cf slurry). Bumped plug at 4:45 AM 8-23-85. Full returns throughout stages 1 & 2. Full returns on stage 3 until last 21 bbls. of displacement. Mud flush was returning on surface when returns were lost. Plan to run temperature survey or bond log to determine cement top. Rig released at 6:45 AM 8-23-85.

18. I hereby certify that the foregoing is true and correct

SIGNED

James S. Hazen

TITLE Field Supt.

DATE 8-23-85

(This space for Federal or State Office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 03 1985

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.