

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1017, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

3515 FSL and 1720 FEL

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FEB 26 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, OR, etc.)

6470' GL

5. LEASE DESIGNATION AND SERIAL NO.

SF 078874

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME

Canyon Largo Unit

9. WELL NO.

308

10. FIELD AND POOL, OR WILDCAT

Devils Fork Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5, T24N, R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mex.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Action

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT ACTION(S):

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Production Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recore Completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths, and all markers and zones pertinent to this work.)*

TD 5769' KB - 2/23/85

Ran 4.5, 10.5#/ft. K-55 casing. Set @ 5768' KB with 225 sx Class H (275 cu. ft.) 2% gel. 700 sx (1442 cu. ft.) Class B w/2% chemical extender. 100 sx (122 cu. ft.) Class H 2% gel.

Wilson Service Co. ran Temperature Survey - top of cement 400'.

RECEIVED
MAR 05 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operations Manager

DATE 2/25/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 01 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV