

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF 078877	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RISER ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Morrison Oil & Gas Corporation		7. UNIT AGREEMENT NAME Canyon Largo Unit	
3. ADDRESS OF OPERATOR P. O. Box 1017, Farmington, New Mexico - 87499		8. FARM OR LEASE NAME Canyon Largo Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1850' FSL and 790' FEL At top prod. interval reported below Same At total depth Same		9. WELL NO. 307	
10. FIELD AND POOL, OR WILDCAT Devils Fork Gallup		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T24N, R6W	
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
14. PERMIT NO. DATE ISSUED		15. DATE STUDDED 3/8/85	
16. DATE T.D. REACHED 3/15/85		17. DATE COMPL. (Ready to prod.) 5/12/85	
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6437' KB		19. ELEV. CASINGHEAD 6424' GL	
20. TOTAL DEPTH, MD & TVD 5685' KB		21. PLUG, BACK T.D., MD & TVD 5630' KB	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0 - TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)* 5362 - 5579' KB Gallup		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction and Formation Density		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24 #/ft. J-55	213' KB	12-1/4"
4-1/2"	10.5 #/ft. K-55	5672' KB	7-7/8"
			CEMENTING RECORD
			400 sx (472 cu. ft.) B
			225 sx (274.5 cu. ft.) H
			700 sx (1442 cu. ft.) B
			100 sx (122 cu. ft.) H
			AMOUNT FULLED
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	5353' KB		
31. PERFORATION RECORD (Interval, size and number)			
5362, 5372, 5384, 5393, 5424, 5426, 5428, 5442, 5444, 5446, 5448, 5561, 5564, 5566, 5571, 5574, 5579' KB, 17 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5362 - 5579' KB		Gelled oil. 127,500# 20/40 sand	
		1383 Bbls oil	
33. PRODUCTION			
DATE FIRST PRODUCTION 5/12/85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) producing			
DATE OF TEST 5/15/85	HOURS TESTED 24	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD OIL - BBL. 6 GAS - MCF 108 WATER - BBL. 0 GAS-OIL RATIO 18,000
FLOW. TUBING PRESS. 50	CASINO PRESSURE 300	CALCULATED 24-HOUR RATE OIL - BBL. 6 GAS - MCF 108 WATER - BBL. 0 OIL GRAVITY-API (CORR.) 41	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented		TEST WITNESSED BY Tim Merilatt	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Operations Manager	
DATE 5/15/85		DATE 5/15/85	

*(See Instructions and Space for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Gallup	5362	5579	Oil, Gas, Water

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1495	
Kirtland	1697	
Fruitland	1975	
Pictured Cliffs	2080	
Lewis	2180	
Cliffhouse	3600	
Menefee	3670	
Point Lookout	4263	
Mancos	4480	
Gallup	5358	