

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on reverse side)

BLM Form No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 148
2. NAME OF OPERATOR Amoco Production Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 880' FNL x 1190' FWL		8. FARM OR LEASE NAME Jicarilla Contract 148
10. FIELD AND POOL, OR WILDCAT West Lindrith Gallup-Dakota		9. WELL NO. 32
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/NW Sec 14, T25N, R5W		12. COUNTY OR PARISH Rio Arriba
13. STATE NM		
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 7030' GR	

RECEIVED

MAY 28 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	PCCL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETION	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Completion	X
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Moved in and rigged up service unit on 1/30/85. Total depth of the well is 7894' and plugback depth is 7851'. Drilled cement from 7731' to plugback depth of 7851'. Pressure tested production casing to 3850 psi for 30 minutes. Perforated the following intervals: 7742'-7766', 4 jspf, .45" in diameter, for a total of 96 holes. Set a bridgeplug at 7730'. Perforated the following intervals: 7606'-7624', 7650'-7673', 4 jspf, .45" in diameter, for a total of 164 holes. Fraced interval 7606'-7673' with 58,000 gal 30# gel and 66,000# 20-40 mesh sand. Perforated the following intervals: 6766'-6970', 1 jspf, .45" in diameter, for a total of 204 holes. Fraced interval 6766'-6970' with 78,000 gal 30# gel and 88,000 #20-40 mesh sand. Perforated the following intervals: 6604'-6698', 2 jspf, .50" in diameter, for a total of 188 holes. Fraced interval 6604'-6698' with 15,380 gal 30# gel 2% KCL water and 45,720 #20-40 sand. Landed 2-3/8" tubing at 7676' and released the rig on 5/13/85.

18. I hereby certify that the foregoing is true and correct

SIGNED

BD Shaw

TITLE Adm. Supervisor

DATE 5-21-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 24 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY J. M. [Signature]