

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).
At surface 880' FNL x 1190' FWL
At top prod. interval reported below Same
At total depth Same

RECEIVED

MAY 29 1985

14. PERMIT NO. DATE ISSUED
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract 148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Contract 148

9. WELL NO.
32

10. FIELD AND POOL, OR WILDCAT
West Lindrith Gallup-Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
D
NW/NW Sec 14, T25N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

15. DATE SPUDDED 12-26-84 16. DATE T.D. REACHED 1-8-85 17. DATE COMPL. (Ready to prod.) 5-13-85 2-11-85 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 7044' KB 19. ELEV. CASINGHEAD 7030' GR

20. TOTAL DEPTH, MD & TVD 7894' 21. PLUG, BACK T.D., MD & TVD 7851' 22. IF MULTIPLE COMPL. HOW MANY* Single 23. INTERVALS DRILLED BY 0-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6604'-7643' Dakota-Gallup 25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFL-FDL-CNL-GR-Caliper 27. WAS WELL CORED NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J55	334'	12-1/4"	413 cf Class B Portland	
5-1/2"	15.5 # K55	7893'	7-7/8"	1363 cf Class B Portland	stage 2
				86 cf Class B Portland	

LINER RECORD					TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	7676'

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
7606'-7624', 7650'-7673', 4 jsp, .45", 164 holes, 6766'-6970', 1 jsp, .45" in diameter, 204 holes, 6604'-6698', 2 jsp, .50", 188 holes	
	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
	7606'-7673' 58,000 gal 30# gel and 66,000 #20-40 mesh sand
	6766'-6970' 78,000 gal 30# gel and 88,000 #20-40 mesh sand (over)

33.* 75,726 30-40 sand PRODUCTION

DATE FIRST PRODUCTION 2-11-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-13-85	3 hrs	24/64	→	13.1	201	77	15,344

FLOW, TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
350 psig	850 psig	→	13.1	201	77	42

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY J. J. Bar

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED B D Shaw TITLE Adm. Supervisor DATE 5-22-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

ACCEPTED FOR RECORD
JUN 04 1985
FARMINGTON RESOURCE AREA

32) 6604'-6698', 15380 gal 30# gel 2% KCL water and 45720 # 20-40 sand

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Lower Dakota	7700'	7813'	DICT. 3			
Main Dakota	7606'	7700'				
Graneros Dakota	7470'	7606'				
Greenhorn	7392'	7448'				
Gallup	6604'	7020'				
Mesa Verde	4878'	5649'				
Pictured Cliffs	3248'	3350'				
Ojo Alamo	2242'	2295'				

37. 38. 39. 40. 41. 42. 43. 44. 45. 46. 47. 48. 49. 50. 51. 52. 53. 54. 55. 56. 57. 58. 59. 60. 61. 62. 63. 64. 65. 66. 67. 68. 69. 70. 71. 72. 73. 74. 75. 76. 77. 78. 79. 80. 81. 82. 83. 84. 85. 86. 87. 88. 89. 90. 91. 92. 93. 94. 95. 96. 97. 98. 99. 100.