1. oil

2. NAME OF OPERATOR

REPORT, OR OTHER DATA

3. ADDRESS OF OPERATOR

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.

	7 200801 20101 42 112424
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE Contract 126
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to deepen or plug back to a different rvoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
	NA
	8. FARM OR LEASE NAME
oil gas other	Apache
	9. WELL NO.
NAME OF OPERATOR	143
Cotton Petroleum Corporation	10. FIELD OR WILDCAT NAME
ADDRESS OF OPERATOR	Lindrith Gallup-Dakota W.
3773 Cherry Creek Dr. No. #750, Den, CO 80209	11. SEC., T., R., M., OR BLK. AND SURVEY OR
LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Section2 T24N R4W
below.)	
AT SURFACE: 3006' FNL 2171' FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH Rio Arriba New Mexico
AT TOTAL DEPTH:	14. API NO. 30-039-23662
ALIENU ARREGERIATE RAY TO INCIDATE MICHIGA CO MICHIGA	

15. ELEVATIONS (SHOW DF, KDB, AND WD) REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

RECE (NOTE: Report esults of multiple completion or zone change on Form 9-330.)

APR 2.6 1985

PUREAU OF LAND MANAGEMENT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 700' of 11.6# K55 LT&C casing, 6960' 10.5# K55 ST&C casing. Landed casing at 7662', DV tool set at 4233'. Cemented 1st stage w/350 sacks cement + additives, tail in with 235 sacks Class H + additives. Circulate between stages. Cement 2nd stage with 520 sacks cement + additives. Plug down at 7:30 pm, release rig at 11:30 pm March 6, 1985.

Set 40 1 2 Subsurface Safety Valve: Manu. and Type ___

18. I hereby certify that the foregoing is true and correct

TITLE Division Production Mgr. April 17, 1985

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

MAY 02 1985 EARMINGTON RESULTE AREA