

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Cotton Petroleum Corporation

3. ADDRESS OF OPERATOR
3773 Cherry Crk Dr No., #750, Den, CO 80209

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 3006' FNL 2171' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Amended Sundry

SUBSEQUENT REPORT OF:

☐
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☐
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☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JUN 12 1985

BUREAU OF LAND MANAGEMENT
HARMINGTON RESOURCE AREA

5. LEASE
Contract 126

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicrilla Apache

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Apache

9. WELL NO.
143

10. FIELD OR WILDCAT NAME
Lindrith Gallup-Dakota W.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 2 T24N R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. API NO.
30-039-23662

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6959' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 700' of 11.6# ^{4 1/2"} K55 LT&C casing, 6960' 10.5# K55 ST&C casing. Landed casing at 7662'. DV tool at 4233'. Cemented 1st stage w/350 sxs, 1.26 yield, 441 cu ft lite cement + 10% slt, 1/3#/sxs Hiseal, 1/2% CF10, tail in w/235 sxs, 1.26 yield, 296.1 cu ft Class H cement + 10% slt, 5#/sxs Hiseal, .45% CF10. Circulate between stages. Cement 2nd stage w/520 sxs 1.26 yield, 655.2 cu ft lite cemet + 5#/sxs Hiseal, 3% slt. Plug down at 7:30 pm, release rig at 11:30 pm March 6, 1985.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Production Mgr. DATE June 5, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC