5. LEASE

## UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	Contract 129
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
decedione conver	Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	NA
eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil sell other	Apache
well 🖾 well other	9. WELL NO.
2. NAME OF OPERATOR	144
Cotton Petroleum Corporation	10. FIELD OR WILDCAT NAME Lindrith Gallup-Dakota W
3. ADDRESS OF OPERATOR	
3773 Cherry Crk Dr. No. #750, Den, CO 80209	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec 13 T24N R4W
below.) AT SURFACE: 718 FSL 2035' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-23663
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6843' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT L	
SHOOT OR ACIDIZE   REPAIR WELL   REC	C TOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
PULL OR ALTER CASING   MULTIPLE COMPLETE   CHANGE ZONES	UN 12 1985
	- 1
ABANDON* LI BUREAU OF  (other) Amended Sundry FARMINGTO	LAND MANAGEMENT
· · · · · · · · · · · · · · · · · · ·	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertined	lirectionally drilled, give subsurface locations and
Ran 10 joints, 406', $\frac{4/3}{7-7/8}$ ", 11.6#, ST&C cas	$\frac{77}{6}$
10.5# ST&C casing. Landed casing at 7444.	DV +001 at /032 Cement 1st
stage w/450 sxs, yield 1.26 cuft for 567 cu	ft of cmt $\pm 10\%$ s1t $1/4\#$ /sxs
cello flake, .2% D13, tail in w/275 sxs, yie	14 1 26 cu ft for 346.5 cu ft
cetto flake, $.2\%$ Dis, tall in $\%/2/3$ Sks, yied cmt + $3/4\%$ D65, $.2\%$ D74, , circ between stage	ges. Cement 2nd stage w/650 sxs,
yield 1.26 cu ft, 819 cu ft cmt + 1/4#/sxs I	129 10% s1t. Plug dwn at 12:15
pm, 4-16-85. Release rig at 4 pm, 4-16-85.	725, 10% 5121 11ag am 22 12115
рш, 4-10-05. Кетевзе ттв ас 4 рш, 4 10 05.	(0) 6 a
Note: All casing is K55	OIL CONSER @ FR.
Cement top: 3680'	Miller & Barrier
	Ou Tries Sil
	Ft.
Subsurface Safety Valve: Manu. and Type	Dica Lilly
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Division Pr	rod. Mgr. May31, 1985
(This space for Federal or State of	ffice use)
APPROVED BYTITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	