

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

2. Name of Operator

Bus Rx, Inc

3. Address of Operator

P.O. Box 50325, Tucson, AZ 85703

4. Location of Well

NIT LETTER P LOCATED 670 FEET FROM THE SOUTH 525 LINE AND 525 FEET FROM

5. Date Spudded 4-85 16. Date T.D. Reached 6-30-85 17. Date Compl. (Ready to Prod.) N/A

18. Elevations (DF, RKB, RT, GR, etc.) 7119 7139 5'

19. Elev. Casinghead 7139 5'

6. Total Depth

2670

21. Plug Back T.D.

2670

22. If Multiple Compl., How Many

Rotary Tools

Cable Tools

7. Producing Interval(s), of this completion - Top, Bottom, Name

NONE

25. Was Directional Survey Made

yes

8. Type Electric and Other Logs Run

Ray, neutron activation

27. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	200	9 7/8	50 sacks cl B	0
5 1/2	14	2670	8"	150 sacks cl B, 55 sacks quick gel - cemented 1500 to 2670	0

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

Perforation Record (Interval, size and number)

2119.5 - 2124.5	2 1/4"	10	2630 - 2636 2 1/4" 12
2336 - 2340	1 1/4"	4	2636 - 2639 1 1/4" 3
2340 - 2345	2 1/4"	10	2636 - 2639 1 1/4" 3
2345 - 2350	1 1/4"	5	2639 - 2642 2 1/4" 6
2602 - 2606	1 1/4"	4	
2606 - 2610	2 1/4"	8	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

9. First Production NONE Production Method (Flowing, gas lift, pumping - Size and type pump)

10. Hours Tested NONE Choke Size NONE Prod'n. For Test Period NONE Oil - Bbl. NONE Gas - MCF NONE Water - Bbl. NONE Gas - Oil Ratio NONE

11. Casing Pressure NONE Calculated 24-Hour Rate NONE Oil - Bbl. NONE Gas - MCF NONE Water - Bbl. NONE Oil Gravity - API (Corr.) NONE

12. Disposition of Gas (Sold, used for fuel, vented, etc.) NONE Test Witnessed By NONE

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

C. A. Oakley

Geologist

11/15/85

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>1160</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>1260</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>1700</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>1850</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from <u>2119.5</u> to <u>2124.5</u>	No. 4, from <u>2630</u> to <u>2642</u>
No. 2, from <u>2336</u> to <u>2350</u>	No. 5, from _____ to _____
No. 3, from <u>2602</u> to <u>2610</u>	No. 6, from _____ to _____

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>NONE</u> to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1160	1160	Lewis sh				
1160	1260	100	Cliff House ss				
1260	1700	440	Menefee fm				
1700	1850	150	Point Lookout ss				
1850	2670	820	Mancos sh				