

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1084-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

AUG 30 1985

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

600' FSL X 1710' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, AT, OR, etc.)

6908' GR

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 148

9. WELL NO.

38

10. FIELD AND POOL, OR WILDCAT

W. Lindrith Gallup-Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SE/SW Sec. 13, T25N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Spud and Set Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12-1/4" hole on 8-6-85 at 0800 hrs. Drilled to 342'. Set 8-5/8", 24#, K55 casing at 342' and cemented with 354 cu.ft. Class B cement. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled a 7-7/8" hole to a TD of 7951' on 8-21-85. Stage 1: cemented with 119 cu.ft. Class B Portland and tailed in with 294 cu.ft. Class B Portland. Stage 2: cemented with 666 cu.ft. Class B Portland. Ran a temperature survey (attached) which indicated the top of the cement to be at 1300'. The DV tool was set at 5522', and the rig was released on 8-22-85.

RECEIVED

SEP 06 1985

OIL CON. DIV.
DIST. 3

I, I hereby certify that the foregoing is true and correct

SIGNED

B. Shaw

TITLE Adm. Supervisor

DATE

8-28-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

87262

WILSON

FORM 432-2

SERVICE COMPANY

TEMPERATURE SURVEY

COMPANY

Amoco Production

WELL

38

LE/

E

Mearilla 148

COUNTY

Rio Arriba

ST/

E

New Mexico

SEC.

13

T/P.

25

RGE.

5W

APPROX. TOP CEMENT

1300'

Survey Begins at

100'

Ft. H

at

4810'

Ft.

Approx. Fill-Up

Max.

Temp.

Log Measured From

KB

Run

to

1

Casing Size	Casing Depth	Diam of Hole	Depth
5 1/2"	from	from	7 7/8"
	to	to	
	from	from	to
	to		

Date of Cementing

8/22/85

Time

3:30 pm

Date of Survey

8/2/85

Time

11:30 pm

Amount of Cement

As Per Report (sec

Stem)

Recorded by

Ebert

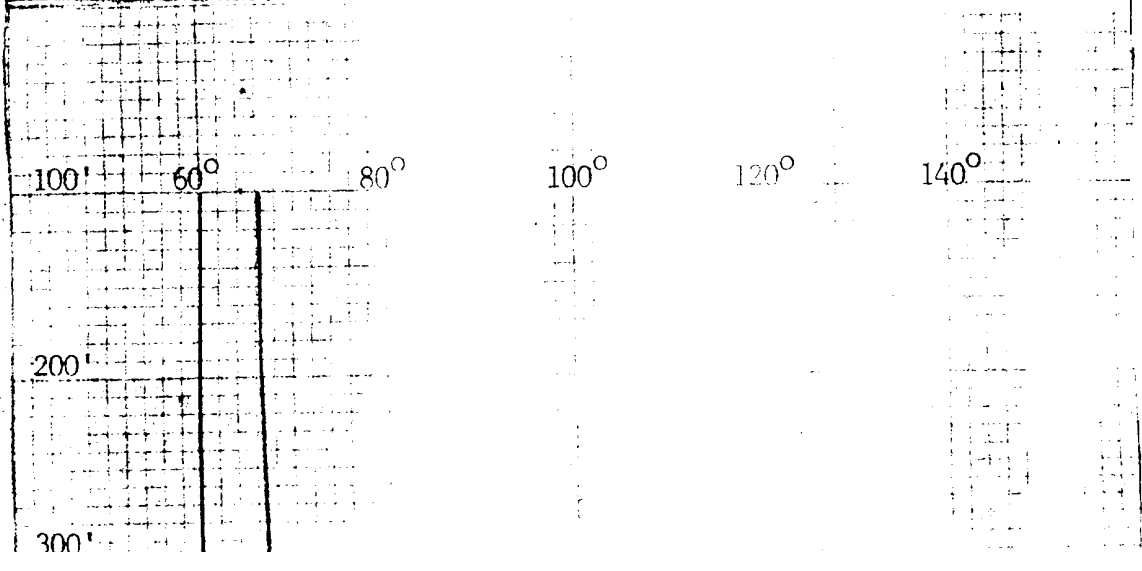
Wit

ed by

REMARKS OR OTHER DATA

DV Tool @ 5545'

TEMPERATURE IN DEGREES FAHRENHEIT



300'

400'

500'

600'

700'

800'

900'

1000'

1100'

1200'

1300'

Anomaly at 1300'

1400'

1500'

1600'

1700'

1800'

1900'

2000'

2100'

2200'

2300'

2400'

2500'

2600'

2700'

2800'

2900'

2900'

3000'

3100'

3200'

3300'

3400'

3500'

3600'

3700'

3800'

3900'

4000'

4100'

