

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

OCT 17 1985

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

600' FSL X 1710' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 148

9. WELL NO.

38

10. FIELD AND POOL, OR WILDCAT

W. Lindrith Gallup-Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SE/SW Sec 13, T25N, R5W

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6908' GR

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 9-5-85. The production casing set on 8-22-85 was 5 1/2", 17#, J-55. Total depth of the well is 7951' and plugback depth is 7900'. Pressure tested production casing to 3800 psi for 30 minutes. Perforated the following intervals: 7382'-7402', 7524'-7546', 7546'-7572', 7572'-7598', 2 jspf, .44" in diameter for a total of 188 holes. Fraced interval 7382'-7598' with 95,000 gal 30# gelled water and 110,000 # 20-40 mesh brady sand. Set retrievable bridgeplug at 7000'. Perforated the following intervals: 6514'-6534', 6534'-6559', 6559'-6584', 6584'-6609', 6609'-6634', 6678'-6684', 6684'-6709', 6709'-6734', 6734'-6759', 6759'-6784', 6784'-6809', 6809'-6834', 6834'-6859', 6859'-6884', 1 jspf, .44" in diameter, for a total of 326 holes. Fraced interval 6514'-6884', with 230,000 gal 30# gelled water and 240,000# 20-40 mesh brady sand. Released bridgeplug set at 7000'. Landed 2 7/8" tubing at 7612' and released the rig on 10-8-85.

I hereby certify that the foregoing is true and correct

SIGNED *Steve Anderson* TITLE Adm. Supervisor

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 22 1985

DATE 10-14-85

*See Instructions on Reverse Side