

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
Reverse Side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other NOV 18 1985

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 600' FSL X 1710' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 8-6-85 16. DATE T.D. REACHED 8-21-85 17. DATE COMPL. (Ready to prod.) 10-2-85 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6923' KB 19. ELEV. CASINGHEAD 6908' GR

20. TOTAL DEPTH, MD & TVD 7951' 21. PLUG, BACK T.D., MD & TVD 7900' 22. IF MULTIPLE COMPL., HOW MANY* Single 23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6514'-7598' Gallup-Dakota

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SP-GR, CNL-CDL-GR-CALIPER

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#, K-55	342'	12 1/4"	354 cu. ft. Class B	
5 1/2"	17#, J-55	7951'	7 7/8"	119 cu. ft. Class B	Portland
				294 cu. ft. Class B	Portland
				666 cu. ft. Class B	Portland

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7612'	

31. PERFORATION RECORD (Interval, size and number)

7382'-7402', 7524'-7546', 7546'-7572', 7572'-7598', 2 jspf, .44" diameter, 188 holes.

(continued)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7382'-7598'	95000 gal 30# gel water
	110000# 20-40 mesh brady sr
6514'-6884'	230000 gal 30# gel water
	240000# 20-40 mesh brady sr

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-2-85		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-16-85	24 hrs.	12/64"	→	26	165	14	6250
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
350 psig	850 psig	→	26.	165			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

B. A. Shaw

TITLE

Adm. Supervisor

DATE

11-14-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

31. (cont) 6514'-6534', 6534'-6559', 6559'-6584', 6584'-6609', 6609'-6634',
 6678'-6684', 6684'-6709', 6709'-6734', 6734'-6759', 6759'-6784',
 6784'-6809', 6809'-6834', 6834'-6859', 6859'-6884', 1 jspf, .44" dia., 326 holes.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

38.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	6515'	7088'	Not logged above Gallup			
Dakota	7381'	7600'				