

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Landget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 148

6. IF INDIAN, AGENCY OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. GEL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface-

770' FSL x 880' FEL

RECEIVED

JUL 29 1985

BUREAU OF LAND MANAGEMENT

14. PERMIT NO.

15. ELEVATIONS (Show whether on, in, or above)

6850' GR

SE/SE Sec 14, T25N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) completion

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 5-20-85. Total depth of the well is 7743' and plugback depth is 7706'. Pressure tested production casing to 3000 psi for 30 minutes. Perforated the following intervals: 7276'-7288', 7415'-7434', 7444'-7452', 7464'-7486', 4 jspf, .43" in diameter, for a total of 244 holes. Fraced interval 7276'-7486' with 105,000# 20-40 brady sand and 65,000 gal 30# gel with 2% KCL. Perforated the following intervals: 6692'-6792', 6426'-6540', 6590'-6691', 2 jspf, .43" in diameter, for a total of 630 holes. Fraced interval 6426'-6792' with 165,000 gal 40# gel with 2% KCL and 167,000# 20-40 sand. Landed 2-3/8" tubing at 7497' and released the rig on 7-10-85.

AUG 06 1985

OIL CON. DIV.)

DIST. 3

DATE 7-19-85

ACCEPTED FOR

DATE

TITLE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

FARMINGTON

BY

NMOCO

and willfully to make to any department or agency of the