

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on back of form)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED
AUG 12 1985

LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 148
IF INDIAN ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Jicarilla Contract 148
WELL NO.

36

FIELD AND POOL, OR WILDCAT

W. Lindrith Gallup Dakota

SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SE/NE Sec23,T25N,R5W

COUNTY OR
PARISH

Rio Arriba

STATE

NM

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2120' FNL x 670' FEL

At top prod. interval reported below Same

At total depth Same

AUG 07 1985

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5-6-85

16. DATE T.D. REACHED

5-21-85

17. DATE COMPL. (Ready to prod.)

6-17-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6826' KB

19. ELEV. CASINGHEAD

6813' GR

20. TOTAL DEPTH, MD & TVD

7600'

21. PLUG, BACK T.D., MD & TVD

7560'

22. IF MULTIPLE COMPL., HOW MANY*

Single

23. INTERVALS DRILLED BY

ROTARY TOOLS

O-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6370'-7430' Gallup Dakota

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SP; FDC-CNL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#,K55	327'	12-1/4"	325 cu. ft. Class B	Portland
5-1/2"	17#,J55	7600'	7-7/8"	189 cu. ft. Class B	Ideal BJ,
				380 cf Class B Ideal	BJ, 1133 cf
				Class B Ideal BJ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7396'	

31. PERFORATION RECORD (Interval, size and number)

7360'-7380', 7388'-7392', 7406'-7430',
8 jspf, .50", 384 holes.
6370'-6490', 6538'-6596', 6630'-6760',
4 jspf, .50", 1232 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7360'-7430'	50,000 gal 30# gel 2%KCL and 85,000 # 20-40 sand
6370'-6760'	157,544 gal 30# gel 2% KCL and 160,000 # 20-40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6-17-85(DK)		Flowing					Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
7-2-85	24 hrs.	18/64	→	49	164.2	33	3351	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
110 psig	750 psig		49	164.2	33	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

J. J. Barnett

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

BD Shaw

TITLE

Adm. Supervisor

BY

DATE 7-29-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

RECEIVED

AUG 12 1985

OIL CON. DIV.
DIST. 2

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Elmo Alamo						
Fruitland						
Pictured Cliffs						
Otero Chacra						
Cliffhouse						
Menefee						
Point Lookout			Not logged above Gallup			
Gallup	6370'	6937'				
Greenhorn	7150'	7310'				
Dakota	7310'	7636'				