

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Budget Form No. 1004-0115
Expires August 31, 1985
5. LEASE DESIGNATION AND BRIDGE NO.

Jicarilla Contract 148
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
NOV 01 1985
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

2100' FNL X 670' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 148

9. WELL NO.

39

10. FIELD AND POOL, OR WILDCAT

W. Lindrith Gallup Dakota

11. SEC. T., R., M., OR R&M, AND
SURVEY OR AREA

SW/NW Sec 24, T25N, R5W

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

6837' GR

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & Set Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12 1/4" hole on 10-8-85 at 1800 hours. Drilled to 338'. Set 8 5/8", 24# J-55 casing at 338' and cemented with 342 cu. ft. Class B Ideal. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled a 7 7/8" hole to a TD of 7625' on 10-20-85. Set 5 1/2", 15.5#, K-55 casing at 7620'. Stage 1: cemented with 307 cu. ft. Class B Ideal and tailed in with 189 cu. ft. Class B Ideal. Stage 2: cemented with 767 cu. ft. Class B Ideal. Circulated cement to surface after both stages. The DV tool was set at 4507' and the rig was released on 10-21-85.

NOV 06 1985
OIL CEN. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED

B. S. Shaw

TITLE Adm. Supervisor

DATE 10-28-85

(Leave space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 04 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

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BY