

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 148
2. NAME OF OPERATOR Amoco Production Co.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2100' FNL X 670' FWL	8. FARM OR LEASE NAME Jicarilla Contract 148
14. PERMIT NO. DEC 19 1985	9. WELL NO. 39
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6837' GR	10. FIELD AND POOL, OR WILDCAT W. Lindrith Gallup Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NW Sec 24, T25N, R5W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

RECEIVED

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON PERFORM AREA

NATURE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACURE TREAT		REPAIRING WELL	
SHOOT OR ACIDIZE		ALTERING CASING	
REPAIR WELL		ABANDONMENT*	
(Other)		(Other) <u>Completion</u>	
		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service well on 11-6-85. Total depth of the well is 7459' and plugback depth is 7540'. Pressure tested production casing to 3800 psi for 30 minutes. Perforated the following intervals: 7242'-7254', 7376'-7398', 7420'-7428', 7428'-7450', 2 jspf, .50" in diameter, for a total of 128 holes. Fraced interval 7242'-7450' with 125,000 gal 30# gel and 140,000# 20-40 mesh brady sand. Set retrievable bridgeplug at 6900' and pressure tested to 3800 psi. Perforated the following intervals: 6390'-6490', 6490'-6512', 6558'-6782', 1 jspf, .50" in diameter, for a total of 346 holes. Fraced interval 6390'-6782' with 295,000 gal 30# gel and 345,000# 20-40 mesh brady sand. Released bridgeplug set at 6900'. Landed 2 7/8" tubing at 7459' and released the rig on 12-4-85.

18. I hereby certify that the foregoing is true and correct

SIGNED B. Shaw TITLE Adm. Supervisor DATE 12-11-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC