

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED

DEC 20 1985

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR Amoco Production Co. BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2100' FNL X 670' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 10-8-85 16. DATE T.D. REACHED 10-20-85 17. DATE COMPL. (Ready to prod.) 12-3-85 18. DEVIATIONS (DF, RKB, RT, GR, ETC.)* 6852' KB
20. TOTAL DEPTH, MD & TVD 7625' 21. PLUG BACK T.D., MD & TVD 7540' 22. IF MULTIPLE COMPL. HOW MANY* Single 23. INTERVALS DRILLED BY 0-TD 19. ELEV. CASINGHEAD 6837' GR

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6390'-7450' Gallup Dakota

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, SP, GR - CDL, CNL, GR, CALIPER

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#, J-55	338'	12 1/4"	342 cu. ft. Class B	Ideal
5 1/2"	15.5#, K-55	7620'	7 7/8"	307 cu. ft. Class B	Ideal
				189 cu. ft. Class B	Ideal
				767 cu. ft. Class B	Ideal

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	7459'	

31. PERFORATION RECORD (Interval, size and number)

7242'-7254', 7376'-7398', 7420'-7428', 7428'-7450', 2 jspf, .50" in dia., 128 holes. 6390'-6490', 6490'-6512', 6558'-6782', 1 jspf, .50" dia, 346 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7242'-7450'	125,000 gal 30# gel
	140,000# 20-40 mesh brady sn
6390'-6782'	295,000 gal 30# gel
	345,000# 20-40 mesh brady sn

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-3-85		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-9-85	24	8/64"	→	26.4	240	81	9091
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
170 psig	670 psig	→	26.4	240	81		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

BS Shaw

TITLE Adm. Supervisor

DATE 12-13-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Gallup	6284'	6800'	Not logged above Gallup
Dakota	7240'	TD	

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH