

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to test or to recomplete a well.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		SEP 27 1985	
2. NAME OF OPERATOR Amoco Production Co.		BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401		9. WELL NO. 42	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2230' FNL x 1950' FEL		10. FIELD AND POOL, OR WILDCAT W. Lindrith Gallup-Dakota	
14. PERMIT NO.		15. ELEVATIONS (Show whether OF, RT, CR, etc.) 6881' GR	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NE Sec 24, T25N, R5W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETION
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Completion

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 8-8-85. Pressure tested production casing to 3800 psi for 30 minutes. Perforated the following intervals: 7306'-7320', 7446'-7464', 7486'-7512', 4 jspf, .50" in diameter, for a total of 232 holes. Fraced interval 7306'-7512' with 82320 gal 30# gel and 107,000 #20-40 brady sand. Set a retrievable bridgeplug at 7050'. Perforated the following intervals: 6452'-6570', 6618'-6740', 6792'-6830', 2 jspf, .50" in diameter, for a total of 556 holes. Fraced interval 6452'-6830' with 307860 gal 40# gel and 349800 # 20-40 brady sand. Retrieved bridgeplug set at 7050'. Landed 2 3/8" tubing at 7514' and released the rig on 9-17-85. Total depth of the well is 7756' and plugback depth is 7708'.

RECEIVED

OCT 08 1985

OIL CON. DIV.
DIST. C.

I hereby certify that the foregoing is true and correct

SIGNED *DD Lauer*

TITLE District Adm. Supervisor

DATE 9-20-85
ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE OCT 04 1985

FARMINGTON RESOURCE AREA

BY *Sam*

*See Instructions on Reverse Side

NMOCC

