

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 079086

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Canada Mesa

9. WELL NO.

3E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Devils Fork G.

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA

Sec. 14, T24N, R6W

12. COUNTY OR TERRITORY

Rio Arriba

13. STATE  
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 840, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

790' FNL and 1190' FWL

RECEIVED

MAY 21 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show minimum, maximum, and average)

6666' GL, 6679' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Change of casing & cementing.

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. PURPOSE, PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Set 5-1/2" casing.

1st Stage - TD - 5000'. Cover Dakota-Gallup with 615 sx (750.3 cu. ft.) Class H 2% gel.

2nd Stage - 4950 - 3480'. Cover Mesaverde. 300 sx (618 cu. ft.) Class B 2% D-79

100 sx (122 cu. ft.) Class H 2% gel. (740 total cu. ft.)

3rd Stage - 2400 - 1450. Cover Pictured Cliff and Ojo Alamo. 200 sx (412 cu. ft.) Class  
B 2% D-79. 50 sx (61 cu. ft.) Class H 2% gel. (total of 473 cu. ft.)

Verbally approved by John Keller 5/20/85.

RECEIVED

MAY 24 1985

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operations Manager

DATE 5/20/85

(This space for Federal or State office use)

RECEIVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MMCGG

\*See Instructions on Reverse Side