Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa He, New Mexico 87804-2008

DISTRUCT II. P.O. Drawer DD; Affesta; NM 88210 DISTRICT III : Rd Aztec NM 87410

I.			ILE AND AUTHORIZA AND NATURAL GAS			
Operator MERRION OIL & GAS COR			Well API No.			
Address P. O. BOX 840, FARMING		.1CO 87499	- 100 / 1 200 / 100 - 100 / 100			
Reason(s) for Filing (Check proper box)			Other (Please explain,	)		
New Well		Transporter of:	Effecti	ive 3/1/90		
Recompletion		Dry Gas	2116667	100 371730	•	
Change in Operator [ ] If change of operator give name and address of previous operator	Casinghead Gas	Condensate [_]				
II. DESCRIPTION OF WELL Lease Name		Pool Name, Includi	ng Fornation	Kind of Lease	Lease No.	
Canada Mesa	3E	Devils F	ork Gallup	State, (Federal) or Fee	SF-079086	
Unit Letter D	790	Feet From The	North Line and 1190	) Feet From The	West Line	
Section 14 Townshi	p 24N	Range 6W	, NMPM,	Rio Arriba	County	
III. DESIGNATION OF TRAN	SPORTER OF O		Address (Give address to which	• •		
Meridian Oil, Inc.  Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas []			P.O. Box 4289, Farmington, New Mexico 87499 Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, New Mexico 87499			
El Paso Natural GAs Co Il well produces oil or liquids, give location of tanks.	ompany Unit Sec. D 14	Twp. Rgc. 24N 6W	P.O. Box 4990, For ls gas actually connected? Yes	armington, New 1   When 7   9/86	Mexico 87499	
If this production is commingled with that IV. COMPLETION DATA	from any other lease or	pool, give commingl	ing order number:			
Durianuta Timo of Com Luina	Oil Wel	I Gas Well	New Well   Workover	Deepen   Plug Back   Sa	ime Res'v Dilt Res'v	
Designate Type of Completion  Date Spudded	Date Compl. Ready t	o Prod.	Total Depth		1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	onnation	Top Oil/Gas Pay	Tubing Depth		
Perforations				Depth Casing	Shoe	
HOLE SIZE	TUBING CASING & T		CEMENTING RECORD DEPTH SET	- · · · · · · · · · · · · · · · · · · ·	CKS CEMENT	
Y. TEST DATA AND REQUE	CT EAD ALLAW	ADIE			- · ·	
-			be equal to or exceed top allow Producing Method (Flow, pum		full 24 hours.)	
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	P.E. CEIVED	
Actual Prod. During Test	Oil - Bbls.	····	Water - Bbls.	Date Nich		
GAS WELL	•			FEB2	8 1990	
Actual Prod. Test - MCF/D	Length of Test	····	Bbls. Condensate/MMCF	Gravity of Co	nderikate 5 % /	
Testing Method (pilot, back pr.)	Tubing Pressure (Shi	ot in)	Casing Pressure (Shut in)	Choke Side	The state of the s	
		,				
VI. OPERATOR CERTIFIC			OIL CON:	SERVATION D	NOISION	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and gorphlete to the best of my knowledge and belief.			FFR 2.8 1000			
then I	h		Date Approved			
Signature Steven S. Dunn Operations Manager Printed Name 2/26/90 (505) 327-9801			By SUPERVISOR DISTRICT 13			
						Date

- INSTITUTE IT INSTITUTE THIS form is to be filed in samplings with Refle 1184.

  1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance. with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.