

The "A" Meters will require Calibration to the same standards and intervals as the sales meters and the BLM is to be notified for witnessing of the calibration during business hours and at least 48 hours in advance.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0125
Expires August 31, 1985
3. LEASE DESIGNATION AND SERIAL NO.
NMO-15P35-86C-505 (Com. Agrm)
NM-40644

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Mallon Oil Company	8. FARM OR LEASE NAME Howard-Federal Com. 1
3. ADDRESS OF OPERATOR 1099 18th Street, Suite 2750, Denver, CO 80202	9. WELL NO. 11
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FSL and 1675' FWL (NE/4 SW/4)	10. FIELD AND POOL, OR WILDCAT Gavilan-Mancos
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T25N, R2W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7556' KB, 7544' GL	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Install Gas Lift System <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached.

RECEIVED
BLM MAIL ROOM
89 MAR -6 PM 12:43
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED
MAR 3 1989
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Joe H. Carter TITLE Manager Prod. and Engin. DATE 03-02-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

*See Instructions on Reverse Side

NMOCC

APPROVED
AS AMENDED
MAR 08 1989
AREA MANAGER

AS AMENDED
APPROVED

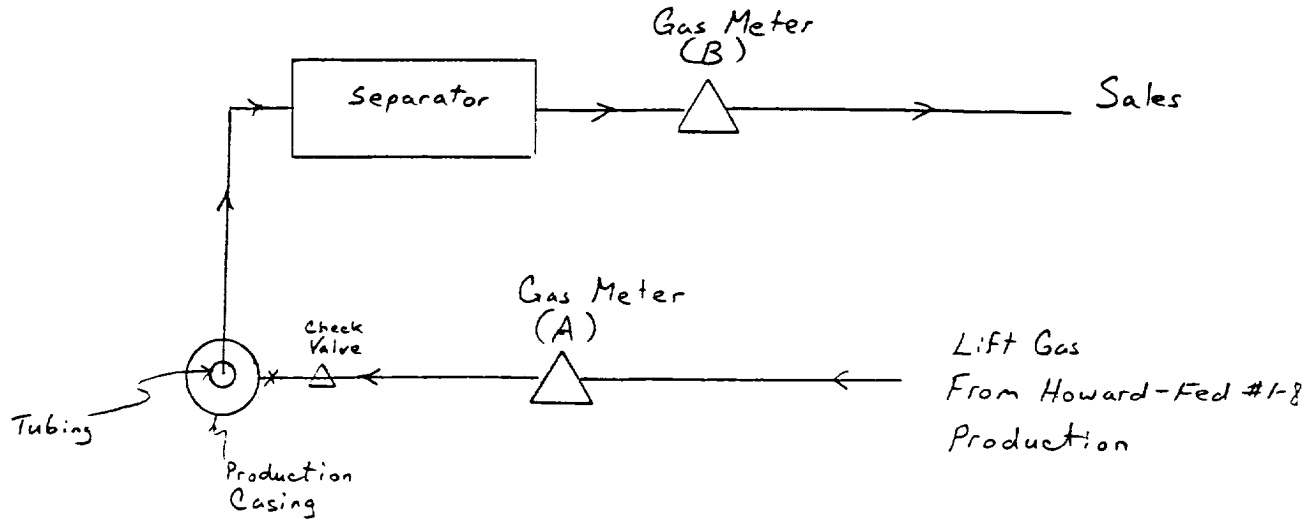
WILLIAM A. JHA

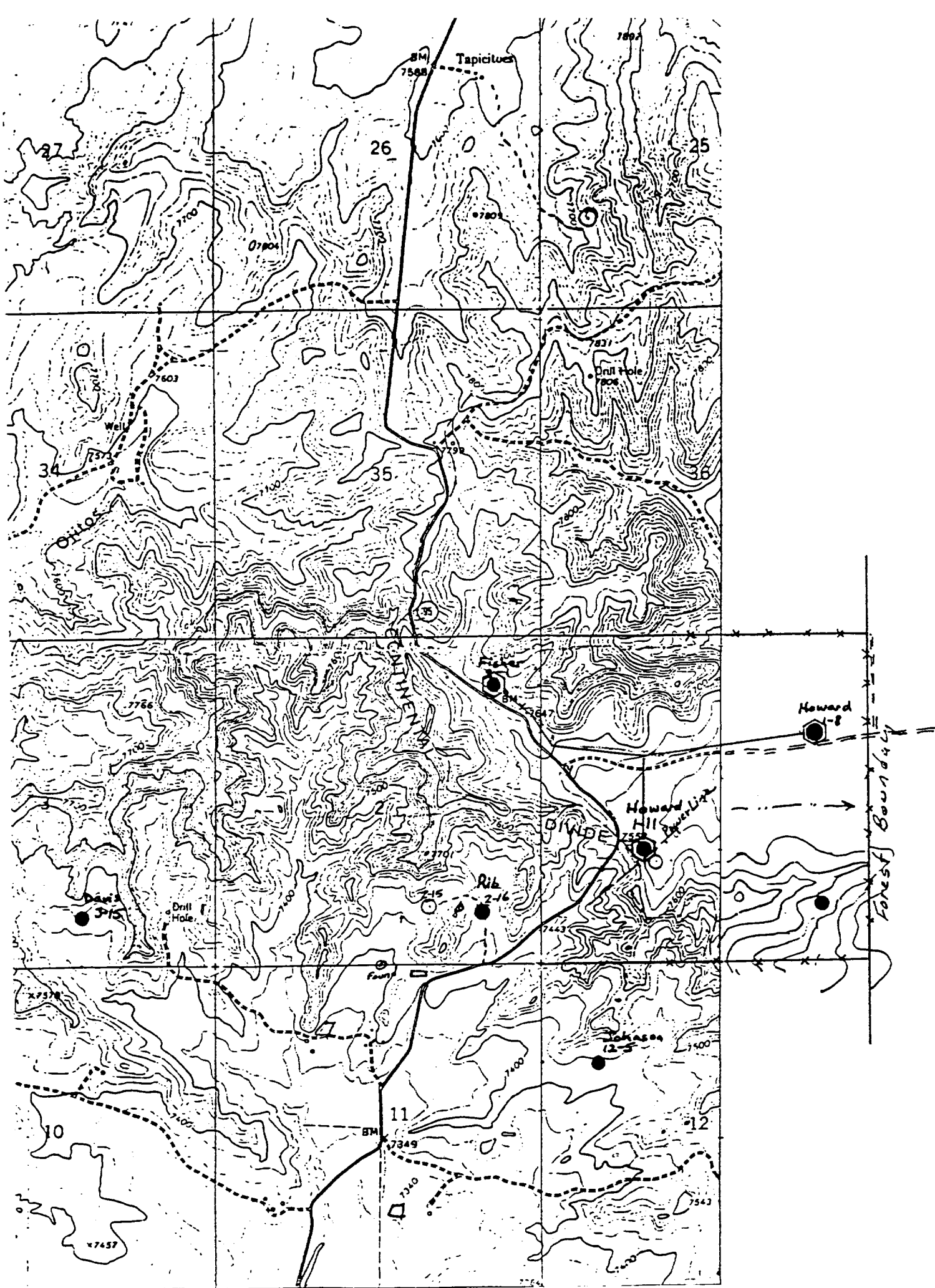
MALLON OIL COMPANY

ENGINEERING CHART

SHEET NO. _____ OF _____
 FILE _____
 APPN _____
 DATE 3-02-89
 BY JHC

SUBJECT Wellsite Detail - Gas Lift Gas
Accounting Method Fisher-Federal # 2-1
and Howard-Federal # 1-11





1. Compressor located on Howard-Federal #1-8 well site (SE/4 NE/4, Sec. 1, T25N, R2W, Rio Arriba County, NM, NM-40644 - Communitization Agreement #NM0-15P35-86C-511) will supply compressed gas for gas-lift from Howard-Federal 1-8 production. (See attached map.)
2. Meters (A) located at Fisher-Federal #2-1 and Howard-Federal #1-11 well sites will measure lift gas, sales meters (B) on those sites will measure total gas sales, including produced lift gas and production from the wells. Gas measured by the lift gas meters (A) will be credited to the Howard-Federal #1-8 sales and deducted from the respective sales for the Howard-Federal #1-11 and Fisher-Federal #2-1 for production reporting and revenue purposes. (See Diagram, Attached)
3. Installation of gas-lift systems for the Howard-Federal #1-11 and Fisher-Federal #2-1 wells is scheduled to commence about 3-27-89.
4. Site security diagrams for the above 3 wells will be revised following a period of testing the gas-lift systems.