

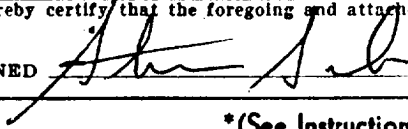
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>
2. NAME OF OPERATOR Merrion Oil & Gas Corporation						
3. ADDRESS OF OPERATOR P. O. Box 840, Farmington, New Mexico 87499						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 960' FSL and 350' FEL At top prod. interval reported below Same At total depth Same						
14. PERMIT NO.		DATE ISSUED				
15. DATE SPUDDED 5/21/85		16. DATE T.D. REACHED 5/26/85		17. DATE COMPL. (Ready to prod.) 7/2/85		
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6626' KB		19. ELEV. CASINGHEAD 6613' GL				
20. TOTAL DEPTH, MD & TVD 4880' KB		21. PLUG BACK T.D., MD & TVD 4839' KB		22. IF MULTIPLE COMPL., HOW MANY*		
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0 - TD		CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4355 - 4768' KB Mesaverde-Mancos		25. WAS DIRECTIONAL SURVEY MADE No				
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Correlation Log, IES Induction and Compensated Density		27. WAS WELL CORED No				
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
8-5/8"	23 #/ft., J	55 223' KB	12-1/4"	170 sx (200.6) Class B 3%		
4-1/2	10.5 #/ft., J	55 4880' KB	7-7/8"	650 sx (1339) Class B 2%		
				250 sx (305) Class H 2%D-20		
29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	
					2-3/8"	
					4768' KB	
31. PERFORATION RECORD (Interval, size and number) 4355, 4362, 4367, 4445, 4451, 4453, 4459, 4633, 4636, 4658, 4669, 4671, 4675, 4693, 4710, 4732, 4734, 4768' KB, 0.34", 18 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
				DEPTH INTERVAL (MD)		
				4355 - 4768' KB		
				AMOUNT AND KIND OF MATERIAL USED		
				75 Quality Foam, 40,000 # 20/40		
				200 Bbls water, 816,052 SCF N2		
33.* PRODUCTION						
DATE FIRST PRODUCTION 6/30/85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/5/85	HOURS TESTED 24	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →	OIL—BBL. 8	GAS—MCF. 23	
FLOW. TUBING PRESS. 100	CASING PRESSURE 100	CALCULATED 24-HOUR RATE →	OIL—BBL. 8	GAS—MCF. 23	WATER—BBL. 34	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		TEST WITNESSED BY ACCEPTED FOR RECORD Jim Merillatt				
35. LIST OF ATTACHMENTS						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED 		TITLE Operations Manager		FARMING DATE 8/14/85		

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Mesaverde	4355' KB	4768' KB	Oil, Gas	Ojo Alamo	1575	
				Kirtland	1700	
				Fruitland	1975	
				Pictured Cliff	2200	
				Lewis	2276	
				Cliffhouse	3720	
				Menefee	3770	
				Point Lookout	4468	

38. GEOLOGIC MARKERS