

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR Minel, Inc.
3. ADDRESS OF OPERATOR 457-C Washington SE, Alb., New Mexico 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1180 FNL and 1850 FWL

At top prod. interval reported below Same
At total depth

14. PERMIT NO. 3003923695 DATE ISSUED 5-2-85
12. COUNTY OR PARISH Rio Arriba 13. STATE N.M.

15. DATE SPUDDED 11-22-85 16. DATE T.D. REACHED 12-8-85 17. DATE COMPL. (Ready to prod.) 12-1-85 18. ELEVATIONS (OF. RKB, RT, GR, ETC.)* 7319 KB 19. ELEV. CASINGHEAD 7306

20. TOTAL DEPTH, MD & TVD 8369 KB 21. PLUG. BACK T.D., MD & TVD 8352 KB 22. IF MULTIPLE COMPL., HOW MANY* Single 23. INTERVALS DRILLED BY XXX 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Ojito Gallup- 6779-7679
Ojito Dakota- 8094-8264
25. WAS DIRECTIONAL SURVEY MADE Deviation Survey only

26. TYPE ELECTRIC AND OTHER LOGS RUN I-ES Comp. Gamma Ray Neutron, Density, Caliper
27. WAS WELL CORRED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	27 KB	12 1/4	150 sx(177cf) 2% KCL	Circ to surface
4 1/2	11.6#	8369 KB	8 3/4 & 7 7/8	See attachments	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	8259 KB	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
See Attachment		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
		8094-8264	1000 gal. 15% HCL, 120,000# 20-40 sn.		
		7206-7697	2000 gal. 15% HCL, 95800# 20-40 sand.		
		6779-7186	2000 gal. 15% HCL, 80000# 20-40 sand.		

33.* DIST. 3 PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)
1-27-86		Pumping—Axelson, 2"x1 1/2"x 20' RHBC					Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-16-86	24	64/64	153	153	40	30	261
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
130	130	153	153	40	30	45	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Being sold to EPNG
TEST WITNESSED BY NONE

35. LIST OF ATTACHMENTS Perforation records and long string cement records

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Joh Coyias TITLE PRESIDENT DATE 4/25/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3574					
Fruitland	3662					
Pictured Cliff	3826					
Cliff House	5526					
Point Lookout	5850					
Mancoos	6147					
Gallup	6777					
Greenhorn	7983					
Dakota	8092					

Minel, Inc.
No. 1 NZ

Perf Kg 33 holes: 6779,
6801, 15,23,31,48,73,80,88
6901,12,21,30,44,48,79,89
7000,21,26,33,51,58,76,92
7100,10,20,32,42,62,78,86

Perf Kg 48 holes: 7206, 11,13,15,17,19,21,23,25,32,34,36,40,42,44,46,48,63,74,88
7326,38,42,60,64,69,71,81,90,92
7424,31,36,55,80,92
7500,13,66,86,90
7610,20,26,40,54,60,68,79

Perf Kd 26 holes: 8094,96
8106,10,28,36,45,58,60,69,78,80
8200,06,08,11,40,42,44,46,48,50,52,56,62,64

Minel Inc.

4½" cement record

First Stage: 441 sx 50/50 poz, 2% gel, 10% salt, 6¼# sx gilsonite. (635 cf)

Second Stage: 417 sx 65/35 poz, 3% gel, 10% salt, 10% calseal, 12½% gilsonite and tailed in with 50 sx Class B neat. (635 cf.) Cemented to DV tool.
797

Third Stage: 1158 sx 65/35 poz, ¼# flocele/sx, and tailed in with 50 sx Class B neat. (1935 cf)
6 bbls of cement were circulated to surface.