

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

NOV 07 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

NOV 12 1985
OIL CO. DIV.

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 148																															
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐		8. IF INDIAN ALLOTTEE OR TRIBE NAME																															
2. NAME OF OPERATOR Amoco Production Co.		7. UNIT AGREEMENT NAME																															
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401		8. FARM OR LEASE NAME Jicarilla Contract 148																															
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements) At surface 930' FNL X 730' FEL At top prod. interval reported below Same At total depth Same		9. WELL NO. 40																															
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT W. Lindrith Gallup-Dakota																															
15. DATE SPUDDED 8-5-85		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA NE/NE Sec 13, T25N, R5W																															
16. DATE T.D. REACHED 8-22-85		12. COUNTY OR PARISH Rio Arriba																															
17. DATE COMPL. (Ready to prod) 10-5-85		13. STATE New Mexico																															
18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 7361' KB		19. ELEV. CASINGHEAD 7346' GR																															
20. TOTAL DEPTH, MD & TVD 8410'		21. PLUG, BACK T.D., MD & TVD 8200'																															
22. IF MULTIPLE COMPL., HOW MANY* Single		23. INTERVALS DRILLED BY 0-TD																															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 7000'-8078' Gallup-Dakota		25. WAS DIRECTIONAL SURVEY MADE Yes																															
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SP-GR, CDL-CNL-GR-CALIPER		27. WAS WELL CORED No																															
28. CASING RECORD (Report all strings set in well)																																	
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																																	
35. LIST OF ATTACHMENTS None																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED <u>BD Shaw</u> TITLE <u>Adm. Supervisor</u> DATE <u>11-1-85</u>																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

31. Continued: 7250'-7252', 7252'-7274', 7274'-7296', 7296'-7318', 7318'-7340', 7340'-7362', 7362'-7384', 1 jsp, .44" diameter, 320 holes.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	7000'	7585'	Not logged above this point			
Basin Dakota	7860'	8078'				