Form 3150-5 (November 1983) (Formerty 9-331)	UNITED STA DEPARTMENT OF TH BUREAU OF LAND MA	E INTERIOR	SUBMIT IN TRIPLICATE (Other lastructions on reverse side)	5. LEASE DESIGNATION	31, 1985 AND RESTAT. NO	
SUNDRY NOTICES AND REPORTS ON WELLS  (170) not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT" for such proposals.)				Jicarilla Contract 148		
OIL [ GAB [ ]				7. UNIT AGREEMENT NA	7. UNIT AGREEMENT NAME	
NAME OF OPERATOR RECEIVED				8. PARM OR LEASE NAM	8. PARM OR LEASE NAME	
Amoco Production Co.  AUG 28 1985				Jicarilla Contract 148		
501 Airport Drive, Farmington, N. M. 87401  LOCATION OF WILL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  BUREAU OF LAND MANAGEMENT				33 10. FIELD AND POOL, OR WILDCAT W. Lindrith Callun Daket		
	1990' FNL x 720' FEL FARMINGTON RESOURCE AREA		W. Lindrith Gallup-Dakot  11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA			
4. PERMIT NO.	15. ELEVATIONS (SI	now whether pr. st.	GR. etc.)	SE/NE Sec15		
	7005			Rio Arriba	N M	
5.	Check Appropriate Box To	Indicate Natur	re of Notice, Report, or (	Other Data		
NOTICE OF INTENTION TO:				DENT REPORT OF:		
TEST WATER BEUT-OF	PCLL OR ALTER CASIN MULTIPLE COMPLETE	o	WATER SHUT-OFF	REPAIRING V	11	
HHOOT OR ACIDIZE	ABANDON®		FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING C.	[	
REPAIR WELL	CHANGE PLANS  (Other) Completion  (Note: Report results of multiple completion of				on Well	
(Other)	COMPLETED OPERATIONS (Clearly states well is directionally drilled, give au	te all pertinent det	Completion or Recourp	letion Report and Log for	rm.)	
proposed work. If nent to this work.) *	well is directionally drilled, give au	baurface locations	and measured and true vertic	al depths for all marker	and sones perti-	
Moved in	and rigged up serv	ice unit	on 7-3-85. To	tal depth of	the well	
	and plugback depth					
to 4000 p	si for 30 minutes. 0', 7612'-7617', 7	Perfora	ted the follow:	ing Dakota in " in diamatan	itervals:	
total of	196 holes. Fraced	Dakota i	nterval 7580'-	7648' with 66	5.263 gal	
30# gelle	d water and 105,00	0# 20-40	sand. Set ret:	rievable brid	lgeplug at	
7500'. P	erforated the foll	owing Gal	lup intervals:	6574'-6636'	6646'-	
6690', 6/	10'-6774', 6774'-6 al of 524 holes.	804', 682	0'-6882', 2 js	pf, .50" in o	liameter	
	$0 \# g \in 1$ and $160,000$					
	Landed 2-3/8" tu					
		_		_		
					IVED	
					7 1985 7 1985	
				O L . O	2 1000	
					J. DIV.	

\*See Instructions on Reverse Side

(This space for Federal or State office use)

FARMING NO.

TITLE District Adm. Supervisor DATE 8-22-183