

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

UG 051985

Jicarilla Contract 148
6. IF INDIAN, TRIBAL OR TRIBE NAME

Jicarilla Apache
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 148

9. WELL NO.

17Y

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
STRUT OR ARMA

SE/SE Sec15, T25N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

990' FSL x 790' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DY, RT, CR, etc.)

6881' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

POLE OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETE

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELLS

CHANGE PLANS

Spud and Set Casing

(OTHER)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DIRECTION, PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12-1/4" hole on 6-16-85 at 1630 hrs. Drilled to 330'. Set 8-5/8", 24#, K55 casing at 328' and cemented with 354 cu. ft. Class B Portland. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled 7-7/8" hole to a TD of 7660' on 7-02-85. Set 4-1/2", 11.6#, J55 casing at 7659'. Stage 1: cemented with 900 cu. ft. Class B Portland and tailed in with 118 cu. ft. Class B Portland. Stage 2: cemented with 620 cu. ft. Class B Portland. Circulated cement to surface after both stages.

The DV tool was set at 3406' and the rig was released on 7-3-85.

RECEIVED
AUG 08 1985
OIL CON. DIV.
DIST. 8

18. I hereby certify that the foregoing is true and correct

SIGNED BDS Shaw

TITLE Adm. Supervisor

DATE 7-29-85

(This space for Federal or State office use)

RECEIVED FOR FILE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

NMCCO