

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT—Form 3160-4.)

RECEIVED

AUG 01 1985

Jicarilla Contract 148
6. INDIAN, APACHE OR OTHER NAME

Jicarilla Apache
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 148
9. WELL NO.

18Y

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR ARMA

SW/NW Sec 23, T25N, R5W
12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

6853' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(OTHER)

PLUG OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud and Set Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12-1/4" hole on 7-3-85 at 0700 hrs. Drilled to 336'. Set 8-5/8", 24#, J55 casing at 336' and cemented with 325 cu. ft. Class B Portland. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled to a TD of 7544' on 7-19-85. Set 4-1/2", 11.6#, J55 casing at 7544'. Stage 1: cemented with 153 cu. ft. Class B and tailed in with 696 cu. ft. Class B. Stage 2: cemented with 1682 cu. ft. Class B. Circulated cement to surface after both stages. The DV tool was set at 5488' and the rig was released on 7-20-85.

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AUG 06 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED B. S. Shaw

TITLE Adm. Supervisor

DATE 7-26-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 09 1985

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
BY [Signature]