

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

RECEIVED

JUN 26 1985

2. NAME OF OPERATOR

Southland Royalty Company

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

(C) 980' FNL & 1950' FWL

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 416

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Medio Canyon

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

West Lindrith Gallup-Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 25, T24N, R4W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7100' GL

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) TD, Csg & TOC Reports

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-21-85 TD 7-7/8" hole at 7550' on 6-21-85'.

6-22-85 Ran IEL and GR-CDL/CNL Logs. Ran 191 jts (7537') of 4-1/2", 11.6#, 10.5#, N-80, K-55, LT&C, ST&C casing set at 7549'. Cemented 1st Stage with 433 sacks (550 cu.ft.) of Class "B" 50/50 Poz with 10% salt, 2% gel, .6% FL-19, tailed with 50 sacks (59 cu.ft.) of Class "B" neat cement. Plug down at 2:45 AM 6-23-85.

6-23-85 Cemented 2nd Stage with 269 sacks (477 cu.ft.) of Class "H" 65/35 Poz with 10% salt, 10% Gypseal, 3% gel, 12-1/2# gilsonite per sack, tailed with 50 sacks (59 cu.ft.) of Class "B" Neat cement. Plug down at 6:15 AM 6-23-85. Cemented 3rd Stage with 230 sacks (407 cu.ft.) of Class "H" 65/35 Poz with 10% salt, 10% Gypseal, 3% gel, 12-1/2# gilsonite per sack, tailed with 50 sacks (59 cu.ft.) of Class "B" neat cement. Plug down at 9:30 AM 6-23-85. Precede each stage with 20 bbls chemical wash. Good circ throughout each stage. Rel rig at 12:00 Noon on 6-23-85. Ran temperature survey at 6:30 AM 6-23-85 - TOC @ 1400'. Well WOCT.

RECEIVED

JUN 28 1985

18. I hereby certify that the foregoing is true and correct

SIGNED

Arthur J. Gray

TITLE Secretary

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

6-24-85

ACCEPTED FOR RECORD

JUN 27 1985

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC