

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" (or such proposal)

3. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 416

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Medio Canyon

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

West Lindrith Gallup-Dakota

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Section 25, T24N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

OIL ☒ GAS ☐ OTHER ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

(C) 980' FNL & 1950' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GA, etc.)

7100' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) TD, Csq & TOC Reports

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-21-85 TD 7-7/8" hole at 7550' on 6-21-85.

6-22-85 Ran IEL and GR-CDL/CNL Logs. Ran 191 jts (7537') of 4-1/2", 11.6#, 10.5#, N-80, K-55, LT&C, ST&C casing set at 7549'. Cemented 1st Stage with 433 sacks (550 cu.ft.) of Class "B" 50/50 Poz with 10% salt, 2% gel, .6% FL-19, tailed with 50 sacks (59 cu.ft.) of Class "B" neat cement. Plug down at 2:45 AM 6-23-85.

6-23-85 Cemented 2nd Stage with 269 sacks (477 cu.ft.) of Class "H" 65/35 Poz with 10% salt, 10% Gypseal, 3% gel, 12-1/2# gilsonite per sack, tailed with 50 sacks (59 cu.ft.) of Class "B" Neat cement. Plug down at 6:15 AM 6-23-85. Cemented 3rd Stage with 230 sacks (407 cu.ft.) of Class "H" 65/35 Poz with 10% salt, 10% Gypseal, 3% gel, 12-1/2# gilsonite per sack, tailed with 50 sacks (59 cu.ft.) of Class "B" neat cement. Plug down at 9:30 AM 6-23-85. Precede each stage with 20 bbls chemical wash. Good circ throughout each stage. Rel rig at 12:00 Noon on 6-23-85. Ran temperature survey at 6:00 PM 6-23-85 - TOC @ 1300' Well WOCT.

* REVISION (6-27-85)

RECEIVED

JUL 05 1985

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Secretary

OIL CON. DIV.

DIST. 08

6-24-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY