

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVRL. ☐ Other ☐ FEB 24 1986

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
P. O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
At top prod. interval reported below
At total depth

14. PERMIT NO.
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
RECEIVED
MAR 03 1986
OIL CON. DIV
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract 416
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache Tribe
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Medio Canyon

9. WELL NO.
8

10. FIELD AND POOL, OR WILDCAT
West Lindrith Glp-Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 25, T24N, R4W

12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico

15. DATE SPUDDED 6-8-85 16. DATE T.D. REACHED 6-21-85 17. DATE COMPL. (Ready to prod.) 10-8-85 18. ELEVATIONS (DP, RKB, ET, GR, ETC.)* 7100' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7550' 21. PLUG BACK T.D., MD & TVD 7517' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6186'-7391' 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN GR, CCL/CBL 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	222'	12-1/4"	140 sxs Class "B"	165 cu.ft.
4-1/2"	11.6#	7549'		583 sx Class B & 499 sx Class H 65/35 POZ	1611 cu.ft.

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6259'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Lower DK-7276'-7306' & 7383'-7391' 19holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Greenhorn-6802'-7142' (27 holes)		7276'-7391'	Acid. w/750 gal 15% HCl; Frac w/60,250 gals wtr&55,375# 20/40
Gran/Dk-7158-7217' (13 holes)			
Gallup-6186'-6402' (71 holes)		6186'-6402'	Acid. w/1500 gals 15% HCl & Frac w/125,000 sl wtr & 130,000# 20/40

33. PRODUCTION							
DATE FIRST PRODUCTION 11-6-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) WOPT	
DATE OF TEST 11-8-85	HOURS TESTED 24	CHOKED SIZE 1-1/4"	PROD'N. FOR TEST PERIOD	OIL—BSL. 225	GAS—MCF. 700	WATER—BSL. 59	GAS-OIL RATIO 3111/1
FLOW. TUBING PRESS. 108	CASING PRESSURE 762	CALCULATED 24-HOUR RATE	OIL—BSL. 225	GAS—MCF. 700	WATER—BSL.	OIL GRAVITY-APT (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED DATE TITLE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

- Geologic Lops -

Ojo Alamo - 2140'

Piedmont Cliffs - 2983'

Chacra - 3806'

Cliff House - 4602'

Pt. Lookout - 5050'

Gallup - 6192'

Greenhorn - 7090'

Dakota - 7280'