

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or perforate to different reservoirs.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ NOV 18 1985

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
(M) 450' FSL & 360' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7100' GL

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract 416

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Medio Canyon

9. WELL NO.
10

10. FIELD AND POOL, OR WILDCAT
West Lindrith Gallup-Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Section 35, T24N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	FRACTURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other) Completion Report	☒
(Other)	☐		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 10-28-85 MIRU Spartan Well Service on 10-28-85.
- 10-30-85 Perforated 20 holes at 7294', 7296', 7298', 7300', 7308', 7311', 7322', 7324', 7326', 7332'. Repaired gun.
- 10-31-85 Fin perforating at 7334', 7336', 7338', 7340', 7342', 7344', 7346', 7348', 7350', 7352'. Fraced with 100,372 gals slick water and 91,250# of 20/40 sand. AIR 38 BPM, ATP 3800 psi, ISIP 1800 psi. RIH with WL, set CIBP at 7260'. TIH with tbq to 7240'. Press tested CIBP to 4000 psi-Held OK.
- 11-01-85 Perforated 35 holes at 6824', 6828', 6831', 6834', 6875', 6877', 6879', 6881', 7062', 7064', 7066', 7068', 7070', 7072', 7078', 7080', 7082', 7084', 7086', 7088', 7090', 7092', 7094', 7096', 7098', 7100', 7102', 7104', 7110', 7112', 7114', 7116', 7118', 7120', 7122' and perforated 12 holes at 7148', 7150', 7152', 7154', 7156', 7162', 7164', 7168', 7170', 7193', 7203', 7209'. Fraced with 97,608 gals of slick water and 90,000# of 20/40 sand. AIR 39 BPM, ATP 3750 psi, ISIP 1600 psi. RIH with 4-1/2" CIBP and set at 6510'. Press tested to 4000 psi-leaked off, could into pump into.

CONTINUED OTHER SIDE

18. I hereby certify that the foregoing is true and correct

SIGNED

Ester Greaves

TITLE Secretary

DATE 11-15-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NOV 20 1985

DATE

ON CON. DIV.
DIST. 3

*See Instructions on Reverse Side

11-04-85 RU to run junk basket. RD WL. Press tstd BP to 4000 psi. RU WL and ran junk basket, found BP at 6510'. Perforated squeeze holes at 5771' and 5890'. TIH with 4-1/2" retrievematic set at 5805'. Injected dwn tbg at 2.5 bbls/1100 psi. Injected dwn backsides @ 3 BPM/1050 psi. PU and set at 5541'. Squeezed with 100 sacks (140 cu.ft.) of RFC 10-2 cement. Final squeeze 1200 psi. POOH.

11-05-85 Tgd and CO cmt.

11-06-85 Perforated 44 holes at 5771', 5777', 5780', 5785', 5789', 5795', 5824', 5827', 5833', 5835', 5839', 5843', 5845', 5867', 5869', 5871', 5875', 5879', 5883', 5888', 5890', 6116', 6118', 6138', 6143', 6158', 6162', 6164', 6166', 6170', 6187', 6197', 6200', 6203', 6220', 6222', 6300', 6302', 6304', 6310', 6312', 6314', 6316', 6320'. Fraced with 155,226 gal/s stick/2% KCl and 143,750 # of 20/40 sand. AIR 63 BPM, ATP 3500 psi, ISIP 400 psi.

11-07-85 TIH, tgd sand @ 6320'. Unable to circ with water. RU nitrogen and CO to 6510'. Drid out bridge plug at 6510'. TIH, tgd sand at 7208'. CO sand from 7208'-7260'. Drid out bridge plug at 7260'. Tgd sd at 7320'. CO to 7393'. PU above all perfs.

11-09-85 Tgd sand at 7380'. CO to 7393'. Landed 221 joints (7147') of 2-3/8", 4.7#, J-55 tbg at 7157'. ND BOP and NU WH. Rel rig on 11-09-85. Well swabbing.