

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☒ OTHER- ☐

1. Name of Operator

ARCO Oil and Gas Company, Division of Atlantic Richfield Comp

2. Address of Operator

P.O. Box 5540, Denver, Colorado 80217

3. Location of Well

UNIT LETTER K 1740 FEET FROM THE South LINE AND 1800 FEET FROM  
THE West LINE, SECTION 27 TOWNSHIP 25N RANGE 3W NMPM.

7. Unit Agreement Name

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8. Farm or Lease Name

ARCO Leeson

9. Well No.

1

10. Field and Pool, on Wildcat

West Lindrith Field

15. Elevation (Show whether DF, RT, GR, etc.)  
7210' GL

12. County

Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐  
PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☒ N.O. SPUD & SURFACE CASING  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU Arapahoe Rig #4. SPUD 12 1/4" hole @ 2130 hrs 6-22-85. Drilled ahead to 501'. RU and ran 12 jts 9-5/8", 36#, K-55, STC casing and landed @ 501'. Cemented as follows: preceded cement with 25 bbls water, pumped 265 sx Class "B" cement with 2% CaCl<sub>2</sub> and 1/4#/sx flocele mixed @ 15.6 ppg, yield of 1.18 cuft/sx = 312.7 cuft. Pumped at 4 BPM. Displaced with 36 1/2 BW. Bumped plug with 1000 psi. Circulate approximately 15 bbls cement to surface.

NU BOPE and test blind rams, pipe rams, choke manifold, choke line, kill line, kelly cock and floor safety valve to 3000 psi for 15 mins and 250 psi for 5 mins.

Drilled cement and drilling ahead 6-24-85.

RECEIVED

JUL 24 1985

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L.B. Morse TITLE Operations Manager DATE 6-27-85

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE JUL 24 1985