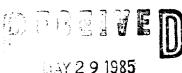
Form 3160-3 (November 1983)

SUBMIT IN TRIPLICATE. (Other instructions on

Form approved. Budget Bureau No. 1004-0136 Expires August 31 1085

(formerly 9-331C)	UNII	ED SINIES	-		TEACTOR DIS	,		- L	
(lormerly 3-331C)	DEPARTMENT	OF THE IN	NTER	IOR		,	5. LEARE DESIG	NATION AND SERIAL	NO.
BUREAU OF LAND MANAGEMENT					i	Jicaril [°]	la Contract	146	
					LUG P	VCK	6. IF INDIAN, A	LLOTTER OR TRIBE N	
APPLICATION	I FOR PERMIT 1	O DRILL, D	CEPE	N, OR P	LUG B	ACK_	Jicaril/	a Apache	-
1a. TYPE OF WORK DRI	LL 🗵	DEEPEN []	PL	UG BAC	к 🗆	7. UNIT AGREE	MENT NAME	
b. TYPE OF WELL				NGLE X	MULTIPL	. T	S. FARM OR LE	ASE NAME	
	ELL X OTHER		20	HE LAI	EONE		Jicarill	a Contract	146
2. NAME OF OPERATOR							9. WELL NO.		
Amoco Produc	ction Company						43		
3. ADDRESS OF OPERATOR				1401				POOL, OR WILDCAT	
501 Airport	Drive Fa	rmington, NI	M 8/	401			Otero Ch		
4. LOCATION OF WELL (Re	port location clearly and	in accordance with	i do y	Te Confront	"V'E	D			
790' FSL x	1640' FEL						11. SEC., T., R.,	Y OR AREA	
At proposed prod. zone Same MAR 01 1985							l.J		
	• • • • • • • • • • • • • • • • • • • •	E.,	55511	0=14+8-		····		c.4,T25N,R5	
14. DISTANCE IN MILES	IND DIRECTION FROM NEAD	EST TOWN OR POST	BISIC	GTON PEG	SENTAGEN SURCE AT	REA	12. COUNTY OR	PARISH 13. STATE	•
	east of Lybrook		-				Rio Arri	ba NM	
15. DISTANCE FROM PROPU	BED*	1	16. NO	. OF ACRES IN	LEASE	17. NO. C	F ACRES ASSIGN	ED	
LOCATION TO NEAREST PROPERTY OR LEASE L	INE. PT.	790'	2	2557.2			l6 0		_
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM FROPOSED LOCATION®		19. PROPOSED DEPTH			20. ROTARY OR CABLE TOOLS				
TO NEAREST WELL, DI OR APPLIED FOR, ON THE	RILLING, COMPLETED.	100 N OPE		4007.	ים אחר	Rota	ary		
21. ELEVATIONS (Show who		DRILLING OPE	RATION	S AUTHORIZE	U AKE	·	22. APPROX.	DATE WORK WILL ST	TART*
	tue Dr. RI, Gia Can,	SUBJECT TO C			HACHED	•	As soon	as permitte	,d
6731' GR		"GENERAL RE	QUIREN	IENTS".	nnocn A	This	action is subjec	on orn 200	
23.	F	ROPOSED CASIN	G AND	CEMENTING	J PROGRA	appe	al pursuant to :	30 CFR 230.	
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FO	ют	SETTING 1	DEPTH		QUANTITY (OF CEMENT	
12-1/4"	8-5/8"	24#, J	-55	300		35	4 cu ft Cl	iass B	
7-7/8"	4-1/3"	10.5#,		5 4007		130	57 cu ft (Class B	
	т 2								

Amoco proposes to drill the above well to further develop the Otero Chacra reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design. Upon completion the well site will be cleaned and the reserve pit filled and leveled. The gas from this well is dedicated to El Paso Natural Gas under contract N. 33,107.



SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If propose zone. If proposal is to drill or deepen directionally, gipreventer program, if any.	ve pertinent data on subsurface locations and measure	ured and troismic 3depths. Give blowout
SDS haw	Admin. Supervisor	DATE 2-25-85
(This space for Federal or State office use)		APPROVED AS AMENDED
PERMIT NO.	APPROVAL DATE	MARY 24 1985
CONDITIONS OF APPROVAL, IF ANY:	NMOCG	(SGD.) MAT MILLENBAC M. MILLENBACH

*See Instructions On Reverse Side

AREA MANAGER

STATE OF NEW MEXICO JICRGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-1

All distances must be from the exter boundaries of the Section.

			Leas				Well No.
Operator	COMPANDIA	14	1 -	CARILLA CO	NTRACT 116		43
AMOCO PRODUCTION COMPANY Unit Letter Section Township				Range County			
Our Farier	4	25N	i	5W	Rio	Arriba	
Actual Footage Loc						.	
790	feet from the	South		<u> 140</u>	feet from the	East	line
Ground Level Elev:	1		P∞l	Otero Chac	ra	Lean.	160 Acres
6731	C	hacra					
2. If more the interest at 3. If more the	han one lease nd royalty). an one lease of	is dedicated t	o the well, ou	tline each and	l identify the	-	of (both as to working owners been consoli-
dated by o	X No If	answer is "ye	es;" type of co	nsolidation ions which ha 	ve actually be	een consolidated	d. (Use reverse side of nitization, unitization, proved by the Commis-
sion.	5,6, 55 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5						
				-		c	ERTIFICATION
		Sec.	MAF	EIVE 011985 AND MANAGE VEFFOURCE		Name B.D. S Position Administ Company	trative Supervisor
	OIL COL	1.985 1.01V	<u>1</u>	161	o¹	shown on thi nates of act under my su	10 M
	 		. 1064) == -		Registered Pro	Kery Jr.