THE UT IN MEXICO ENERGY MO MINERALS DEPARTMENT

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BISTRIBUTION		
SAMTA PE		
PHE		
V.1.0.1.		
LAND OFFICE		
TRAMPORTER DIL	ш	Щ.
644	₩	Ь.
OPERATOR	Н	_
PRORATION OFFICE		

Revised 10-01-78

SANTA FE, NEW MEXICO 87501

ECEIVED

LAND OFFICE		ען
TRAMPORTER OIL	REQUEST FOR	.IIIN 1 6 100C
OPERATOR		• -
PROMATION OFFICE	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL COV. CON. DIV.
1.		DIST_?
Mobil Producing TX & NM	Inc.	
Address		
9 Greenway Plaza, Suite	2700, Houston, 1X //	
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well	Change in Transporter of:	
Recompletion		Notice of Gas Connection and 1st Deliver
Change in Ownership	Casinghead Gas Ca	ndensete
of the second assemble give some		•
If change of ownership give name and address of previous owner		
•		
II. DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	rection Kind of Lease Lease No.
LINDRITH "B" UNIT	1 0-2/22 Non-a-a	!
<u></u>	34 Gawilan Mancos	- dallup
Location		1720 - Eact
Unit Letter G : 1650	_ Foot From The North Line	and 1730 Feet From The East
20 -	us 125 N Range 2V	NMPM, Rio Arriba County
Line of Section 32 Townsh	us 725 N Range 2V	, , , , , , , , , , , , , , , , , , , ,
	TO STATE AND MATTER AT	CAS
III, DESIGNATION OF TRANSPOR	er Condensete	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation		Box 1183, Houston, TX 77001
Name of Authorized Transporter of Casing	head Gas AV er Dry Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.		Box 1492, El Paso, TX 79978
Top		Is gas actually connected? When
If well preduces oil or liquids,	32 25 2	Yes 6-09-86
If this production is commingled with the		give communating order number:
		Pres continued areas managed
NOTE: Complete Parts IV and V or	n reverse side if necessary.	
		OIL CONSERVATION DIVISION
VI. CERTIFICATE OF COMPLIANC	E	JUN 1 6 1986
I hereby certify that the rules and regulations	of the Oil Conservation Division have	APPROVED Uriginal Signed by CHARLES GHOLSON
been complied with and that the information g	iven is true and complete to the best of	Original Signed by CHARLES Officeore
my knowledge and belief.		BY
	·	TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3
, ,		
Mancy	100	This form is to be flied in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despens
(Signature		well, this form must be accompanied by a tabulation of the deviation
Authorized Agent	j	tests taken on the well in accordance with RULE 111.
(Tile)		All sections of this form must be filled out completely for allow able on new and recompleted wells.
6-12-86		Fill out only Sections 1. II. III. and VI for changes of owner
(Date)		well name or number, or transporter or other such change of condition
•		Separate Forms C-104 must be filed for each pool in multiple completed wells.

IV. COMPLETION DATA								•		
Designate Type of Complete	ion – (X)	Off Meff	Ges Well	New Well	Workover	Deepen	Plug Beck	Same Res'v.	Ditt. Resty	
Deto Spudded	Date Compl. Ready to Prod. Total Dej			Total Dept	P.B.T.D.			1 .		
Elevetions (DF, RKB, RT, GR, etc.,	Name of Producing Formation			Top Oil/Ges Pey			Tubing Depth			
Porferetions					-		Depth Casing Shoe			
		TUBING,	CASING, AN	CEMENT	NG RECOR	D				
HOLE SIZE	CASI	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
	 			 						
	 -			+			+			
				 		 	 -			
V. TEST DATA AND REQUEST	FOR ALLO	WABLE (Test must be a cble for this de	fter recovery	of total volume	ne of load oil	and must be e	qual to or esc	eed top allow	
Cate First New Oil Run To Tenks	Date of Te			Producing Methes (Flow, pump, gas lift, esc.)						
Length of Toot	Tubing Pre	88W9		Casing Pre	68W0		Cheke Size			
Actual Prod. During Test	OII - Bals.			Water - Bbis	·		Ges-MCF			
	<u> </u>	· ····		L		2.2	1			
SAS WELL										
Actual Pred. Test-MCF/D	Longth of T	'est		Bbls. Condensets/hbdCF			Gravity of Condensate			
Testing Method (puet, back pr.)	Tubing Pres	owe (Shet-	-is}	Cesing Pre	eswe (B) Wet-	(a)	Cheke Size			