Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 REQUEST FOR ALLOWABLE AND AUTHORIZATION DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 TO TRANSPORT OIL AND NATURAL GAS Well API No. Mobil Producing TX. & N.M. Inc., Thru its Agent Mobil Expl. & Prod. U.s. Inc. Address Midland, Texas 79702 P.O. Box 633 Other (Please explain) Reason(s) for Filing (Check proper box) TO CHANGE OIL/CONDENSATE GATHER TO GARY Change in Transporter of: WILLIAMS ENERGY COPR. EFFECTIVE 6-1-90 New Well X Dry Gas Oil Recompletion. Condensate Casinghead Gas Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. | Pool Name, Including Formation State, Federal or Fee Lease Name SF-078907 Gavilan Mancos-Gallup Lindrith B Unit Location __ Feet From The _E : 1650 Feet From The N Line and 1730 Unit Letter _G ,NMPM, Rio Arriba County Range 2W Section 32 Township 25N III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Rep. Pl. 370 17St, Ste5300, Den. CO 80202.
Address (Give address to which approved copy of this form is to be sent) Gary-Williams Energy Co Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso, Texas 79978 Box 1492, El Paso Natural Gas Co When? Rge. Is gas actually connected? Twp Sec. If well produces oil or liquids, give location of tanks. 25 32 L If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Deepen Plug Back Same Res'v New Well Workover Gas Well Oil Well Designate Type of Completion - (X) Total Depth DRTD Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test E C E I Clicke Size Casing Pressure Leagth of Test Tubing Pressure JUN1 1 1990 MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. OIL CON. DIV DIST. Gravity of Condensate **GAS WELL** Bbls. Condensate/MMC Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUN 1 1 1990 w were west in my knowledge and benefit Date Approved -Muley Godd By_ MODIL EXPLOR GROWS A DROSHOW OUT I Signature SHIRLEY TODD SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name 6-8-90

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title_

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

(915)688-2585 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each nool in multiply completed wells.